

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**NM 17806-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Dachner-Federal**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**12 - 13S-30E**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
**12 - 13S-30E**

12. COUNTY OR PARISH  
**Chaves**

13. STATE  
**N. Mex.**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER **Dry hole**

2. NAME OF OPERATOR  
**Dalport Oil Corporation**

3. ADDRESS OF OPERATOR  
**3471 1st National Bank Bldg., Dallas, TX 75202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1650' PSL, 1930' FWL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3971 gr.**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: |                                     | SUBSEQUENT REPORT OF: |                          |
|-------------------------|-------------------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF     | <input type="checkbox"/>            | WATER SHUT-OFF        | <input type="checkbox"/> |
| FRAC TURE TREAT         | <input type="checkbox"/>            | FRAC TURE TREATMENT   | <input type="checkbox"/> |
| SHOOT OR ACIDIZE        | <input type="checkbox"/>            | SHOOTING OR ACIDIZING | <input type="checkbox"/> |
| REPAIR WELL             | <input type="checkbox"/>            | (Other)               | <input type="checkbox"/> |
| (Other)                 | <input type="checkbox"/>            |                       |                          |
| PULL OR ALTER CASING    | <input type="checkbox"/>            | REPAIRING WELL        | <input type="checkbox"/> |
| MULTIPLE COMPLETE       | <input checked="" type="checkbox"/> | ALTERING CASING       | <input type="checkbox"/> |
| ABANDON*                | <input type="checkbox"/>            | ABANDONMENT*          | <input type="checkbox"/> |
| CHANGE PLANS            | <input type="checkbox"/>            |                       |                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Verbal permission to plug given by J. Knauf on 2-5-74.  
Intend to plug on 2-5-74 as follows:

30 sx "H" (100') 2390-2290  
30 sx "H" (100') 1500-1400 base salt  
30 sx "H" (100') 360- 260 in and out of base 3-5/3  
10 sx at surface

Heavy mud between plugs. Will erect 4' marker and clean location.

RECEIVED

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

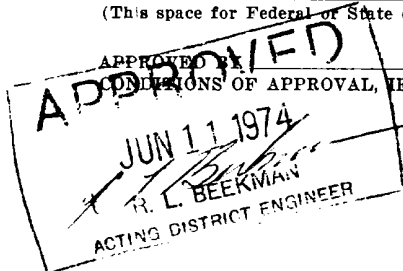
18. I hereby certify that the foregoing is true and correct

SIGNED *James H. Sanborn* TITLE **Geologist** DATE **2-8-74**

(This space for Federal or State office use)

APPROVED BY *R. L. Beekman* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

LTR



Job separation sheet

1900 10 10 11 21

## Instructions

drilling proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to fees, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. Include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant reserve; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and if any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site

of the abandonment.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other  
instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

**Dalport Oil Corporation**

3. ADDRESS OF OPERATOR

**3471 First National Bank Bldg., Dallas, Texas 75202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **1980' FWL and 1650' FSL**At top prod. interval reported below **same**At total depth **same**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

**2-2-74****2-5-74****3981 FB****3971**

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

**None**25. WAS DIRECTIONAL  
SURVEY MADE**yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

**yes****Western Radioactive**

## CASING RECORD (Report all strings set in well)

| CASING SIZE  | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                          | AMOUNT PULLED |
|--------------|-----------------|----------------|-----------|-------------------------------------------|---------------|
| <b>8-5/8</b> | <b>20</b>       | <b>312</b>     | <b>11</b> | <b>175 sq. ft. + 24 cc<br/>circulated</b> | <b>none</b>   |
|              |                 |                |           |                                           |               |
|              |                 |                |           |                                           |               |

## 29. LINER RECORD

## 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
|      |          |             |               |             |      |                |                 |
|      |          |             |               |             |      |                |                 |

## 31. PERFORATION RECORD (Interval, size and number)

**None**

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

## 33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*John M. Thompson*

TITLE

**Geologist**

DATE

**Feb. 11, 1974**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEX.

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      |        | 38. GEOLOGIC MARKERS                |         |             |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|-------------------------------------|---------|-------------|------------------|
| FORMATION                                                                                                                                                                                                                                             | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.         | NAME    | TOP         |                  |
|                                                                                                                                                                                                                                                       |      |        |                                     |         | MEAS. DEPTH | TRUE VERT. DEPTH |
| Rustler                                                                                                                                                                                                                                               | 812  | 912    | Anhydrite, red shale, salt          | Rustler | 812         | 812              |
| Salado                                                                                                                                                                                                                                                | 912  | 1469   | Salt, Anhydrite                     | Yates   | 1609        | 1609             |
| Tansil                                                                                                                                                                                                                                                | 1469 | 1609   | Anhydrite, salt                     | Queen   | 2369        | 2369             |
| Yates                                                                                                                                                                                                                                                 | 1609 | 1732   | Red sand, red shale, salt           |         |             |                  |
| Seven Rivers                                                                                                                                                                                                                                          | 1732 | 2369   | Anhydrite, dolomite, red sand, salt |         |             |                  |
| Queen                                                                                                                                                                                                                                                 | 2369 | 2390   | Gray and red sand, anhydrite, salt  |         |             |                  |

RECEIVED  
FEB 15 1974  
O. C. C.  
ARTESIA, OFFICE