

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Read & Stevens, Inc.						-	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
P. O. Box 2126, Roswell, New Mexico 88201						Jackson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.	
At surface						2	
1980' FNL & 1980' FWL Sec. 25, T-12-S, R-30-E, N.M.P.M.						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						Undesignated	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
Same						Sec. 25, T-12-S, R-30-E, N.M.P.M.	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH	
				1-11-74		Chaves	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		13. STATE	
3-24-74		3-26-74		3-28-74		New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD			
3992.2' GR - 4002' RKB				2500'			
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
-		-		→		0-2500'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
None - Plugged & Abandoned						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Sidewall Neutron Porosity Log						Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		325' RKB		12 1/4"	
						CEMENTING RECORD	
						250 sx. - Circulated	
						AMOUNT PULLED	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Plugged & Abandoned	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
				→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS							
2 copies above log, core analysis, deviation survey.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE				DATE	
John Anderson		Agent				8-22-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	0'	15'	Blow sand	T/Anhydrite	874'	+3128
SALT	15'	25'	Caliche	T/Salt	964'	+3038
Tansill	25'	874'	Red beds	B/SALT	1484'	+2518
Yates	874'	964'	Anhydrite	T/Yates	1627'	+2375
Seven Rivers	964'	1484'	Salt w/anhydrite stringers	T/Seven Rivers	1771'	+2231
Queen	1484'	1627'	Anhydrite w/salt stringers	T/Queen	2390'	+1612
Core #1	1627'	1771'	Red sand, red shale, anhydrite stringers			
DST #1	1771'	2390'	Anhydrite w/salt & red shale stringers			
	2390'	2500'	Gray & red sand, anhydrite, red shale			
	2370'	2400'	See attachment for description			
	2386'	2500'	See attachment for description			

RECEIVED
SEP 03 1974
O. C. C.
ARTESIA, OFFICE

Read & Stevens, Inc. #2 Jackson

37. Summary of Porous Zones.

Core #1 - 2370'-2400', recovered 30', being:

2370'-2374': Red shale w/salt inclusions.
2374'-2375.5': Red shale.
2375.5'-2386': Tan w/some white anhydrite, trace of
reddish anhydrite @ 2384'.
2386'-2388': Tan to light brown very anhydritic fx.
dolomite.
2388'-2389.5': Tan dns. dolomite, slightly anhydritic.
2389.5'-2397.5': Tight sand w/trace bleeding oil @
2391', 2393.5'

Samples of sand as follows:

2390.5': Tan fn. grn. tite sand w/small FQC & oil
stain along bedding, dull flur.
2392': Tan fn. grn. tite shly. sand w/mica; dead oil
stn. along bedding.
2393': Lt. gry. to tan fn. grn. tite sand w/gilsonite
& some live oil stn., dull flur.
2394': Tan to blk. fn. grn. tite sand w/abundant
gilsonite.
2395.5': Lt to med. brn. tite fn. grn. very hard sand.
2396.5': Red shly. fn. grn. tite sand.
2397.5'-2400': Tan w/some white hard anhydrite.

DST #1 (Queen) 2386'-2500', open total of 40 min.
Pre-flow (10 min.) opened w/very weak blow cont. thru-
out. Final flow (30 min.) opened w/very weak blow cont.
thruout. No GTS. Rec. 10' drlg. mud, no show. IHP
1362#, 10 min. IFP 67-67#, 30 min. ISIP failed, 30 min.
FFP 83#-83#, 30 min. FSIP 83#, FHP 1328#.

RECEIVED
AUG 30 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

April 5, 1974

Read & Stevens, Inc.
Box 2126
Roswell, N. M. 88201

Re: Jackson Fed #2

Gentlemen:

The following is a Deviation survey of the above well:

325' - $\frac{1}{4}$
820' - $\frac{3}{4}$
1300' - $1\frac{1}{4}$
1790' - $1\frac{1}{2}$
2270' - $1\frac{1}{2}$
2500' - $1\frac{1}{2}$

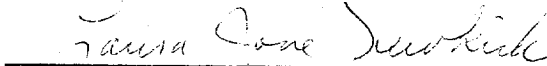
Yours very truly,

WEK DRILLING CO., INC.


Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 5th
day of April, 1974, by Kenneth D. Reynolds.


Notary Public

My Commission Expires:
8/10/77

RECEIVED
AUG 3 1974
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO