

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instruction
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-054926	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Read & Stevens, Inc.		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Winton Gas "Com"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL Sec. 20, T-12-S, R-31-E, N.M.P.M. At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 1-11-74	
15. DATE SPUDDED 3-19-74		16. DATE T.D. REACHED 3-22-74	
17. DATE COMPL. (Ready to prod.) 7-2-74		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4093.9 GR - 4103.4 RKB	
19. FIELD AND POOL, OR WILDCAT S.E. Chaves, Queen Sand		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-12-S, R-31-E, N.M.P.M.	
20. TOTAL DEPTH, MD & TVD 2620' RKB		21. PLUG, BACK T.D., MD & TVD 2596' RKB	
22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY 0-2620'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2562'-2580' Queen Sand		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Caliper - Sidewall Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32#	325'	12 1/4"
4 1/2"	9 1/2#	2620'	7 7/8"
CEMENTING RECORD			
200 sx. Class "H"-Circ.			
200 sx. Class "C"			
AMOUNT PULLED			
None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2530' RKB	2527'	
31. PERFORATION RECORD (Interval, size and number)			
Perf. 2562'-2580' w/4 jet shots per foot, total of 72 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2562'-2580'		500 gals 15% NE acid	
2562'-2580'		10,000 gals 40# gel wtr. & 17,500#	
		20/40 sand & 300# adomite	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4-27-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 5-3-74		WELL STATUS (Producing or shut-in) Shut-in, WO PLC	
HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD —	OIL—BBL. —
FLOW. TUBING PRESS. 300 PSI	CASING PRESSURE Pkr.	GAS—MCF. 82.16 MCF	WATER—BBL. —
CALCULATED 24-HOUR RATE —		OIL—BBL. —	GAS—MCF. 1,972 MCF
OIL GRAVITY-API (CORR.) —		WATER—BBL. —	GAS-OIL RATIO —
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in, WO PLC (Will 4-point when PLC available)			
TEST WITNESSED BY Dan Lough			
35. LIST OF ATTACHMENTS 2 copies GR, Cal. - SWN Log & Deviation Survey.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED John L. Anderson Jr.		TITLE Agent	
DATE 7-2-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates Seven Rivers Queen	0'	20'	Blow sand	Anhydrite	1024'	+3079
	20'	1024'	Red beds	T/salt	1114'	+2989
	1024'	1114'	Anhydrite	B/salt	1667'	+2436
	1114'	1667'	Salt	Yates	1815'	+2288
	1667'	1815'	Anhydrite w/salt stringers	Seven Rivers	1960'	+2143
	1815'	1960'	Red sand & shale	Queen	2562'	+1541
DST #1 (Queen sand) w/good blow and inc. to very strong blow w/GTS in 5 min. Final flow (60 min.) opened on 1" ch. w/SFP 9 PSI @ rate of 600,000 CFGPD. PSI on 1" ch. @ rate of 800,000 CFGPD. IFF 66#-83#, 30 min. ISIP 966#, 60 min. FFP 100#-100#, 60 min. FFP 966#, FHP 1227#, BHT 105°	2564'-2601'	open	total of 70 min. Pre-flow (10 min.) opened			

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

March 25, 1974

Read & Stevens
P. O. Box 2126
Roswell, N. M. 88201

Re: Winton #1

Gentlemen:

The following is a Deviation Survey of the above well:

325' - $\frac{1}{4}$
825' - 1
1325' - $1\frac{1}{4}$
1822' - $1\frac{1}{2}$
2262' - $1-3/4$
2620' - $1-3/4$

Yours very truly,

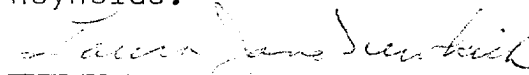
WEK DRILLING CO., INC.



Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 25
day of March, 1974, by Kenneth D. Reynolds.



Notary Public

My Commission Expires:

8/10/77

RECEIVED

JUL 23 1974

D. C. C.
ARTESIAN OFFICE