

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR McClellan Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM 0554966	
3. ADDRESS OF OPERATOR P. O. Box 848, Roswell, New Mexico 88201						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 660' FNL & 660' FEL At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Federal 17	
DATE ISSUED						9. WELL NO. 1	
15. DATE SPUDDED 9/20/74						10. FIELD AND POOL, OR WILDCAT Wildcat	
16. DATE T.D. REACHED 10/26/74						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T15S, R30E	
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH Chaves	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						13. STATE New Mexico	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 2249'		21. PLUG, BACK T.D., MD & TVD 3/9/75		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2214-2236' (Queen Sand)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron through casing						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		20 lb		598'		12 1/4"	
5 1/2"		15 lb		2249'		15"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
2218-2234							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2218-2234				2000 gals. acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION 3/12/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI - waiting to hook up	
DATE OF TEST 3/12/75		HOURS TESTED 4		CHOKE SIZE Various		PROD'N. FOR TEST PERIOD →	
FLOW, TUBING PRESS.		CASING PRESSURE 443		CALCULATED 24-HOUR RATE →		OIL—BBL. 3973	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Hooking up to Chala Cryogenics pipe line						TEST WITNESSED BY Larry Davis	
35. LIST OF ATTACHMENTS 4 Point Back Pressure test							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Operator				DATE 3/20/75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 1 1976

U.S. CONSERVATION COMMISSION
WASHINGTON, D.C.