

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator Dalport Oil Corporation
Address 3471 First National Bank Bldg., Dallas, Texas 75202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) GAS MUST NOT BE
PLACED AFTER 8/1/74
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State 16</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Undesignated</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>L-414</u>
Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>14-S</u> Range <u>30-E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1183, Houston, Texas 77001</u>				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Vented</u>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit <u>16</u>	Sec. <u>14-S</u>	Twp. <u>30-E</u>	Is gas actually connected? <u>No</u>	When <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>4-22-74</u>	Date Compl. Ready to Prod. <u>6-1-74</u>	Total Depth <u>2098</u>	P.B.T.D. <u>--</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3850.2 Gr</u>	Name of Producing Formation <u>Queen Sand</u>	Top Oil/Gas Pay <u>2092</u>	Tubing Depth <u>2090'</u>					
Perforations <u>Open hole</u>	<u>2092-2098</u>	Depth Casing Shoe <u>2092'</u>						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>10-1/4</u>	<u>8-5/8 - 20#</u>	<u>483</u>	<u>225 sx-circulated</u>					
<u>8</u>	<u>4-1/2 - 9#</u>	<u>2092</u>	<u>125 sx-lite 150 sx</u>					
	<u>2-3/8" - 4.70#</u>	<u>2090</u>	<u>Class C 50/50 poz</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>6-1-74</u>	Date of Test <u>6-4-74</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>--</u>	Casing Pressure <u>180 #s</u>	Choke Size <u>--</u>
Actual Prod. During Test <u>30</u>	Oil-Bbls. <u>25</u>	Water-Bbls. <u>4-load water</u>	Gas-MCF <u>25</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. F. Tamm
(Signature)
President
(Title)
6/12/74
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.