7									
<i></i>		-				4	»: For	m C-105	
No. of Copies RECEIVED							~	vised 1-1	
DISTRIBUTION							5a. Ind	icate Ty	pe of Lease
SANTA FE		NEW M	EXICO OIL CON	SERVATION	I COMMISSIO	NC	Sta	te 🗓	Fee
FILE	w	'ELL COMPLE	TION OR RECO	MPLETION	N REPORT	AND	LUG L		Gas Lease No.
U.S.G.S.							, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
LAND OFFICE							7777	7777	mmmm
OPERATOR									
								/////	ent Name
la. TYPE OF WELL							/. 0	. Agreen	ient ivanie
	OIL OIL	X GAS WELL	DRY	OTHER	· · · · · · · · · · · · · · · · · · ·			m or Lea	ise Name
b. TYPE OF COMPLET			DIFF.					_	
NEW I WORK		PLUG BACK	RESVR.	OTHER			1/ GW		o "J" State
2. Name of Operator							9. "61	i No.	
Sun Oil Comp	any								2
3. Address of Operator		**							Pool, or Wildcat
P. O. Box 18	61, Midlan	nd, Texas 7	970 1				Cat	Cato San Andres	
4. Location of Well									
				_					
UNIT LETTER P	LOCATED	1980 FEET F	ROM THE NOTE	h LINE AND	1980	FEET	FROM		
	_				IIIIIII	1111	12. Co	-	
THE West LINE OF SI	_{EC.} 36 T	WP. 7-S RG	е. 30 Б. _{нмрм}	IIIIII	HXIII.	77777		ves	
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to F	Prod.) 18. E			RT, GR, etc.,		
5-25-74	5-31-74	4 6	-15-74	GR	4200.1				42001
20, Total Depth	21. Pluc	g Back T.D.	22. If Multipl Many	e Compl., Ho		ervals lled By	Rotary Tools	:	Cable Tools
37501		37041					0-3750		
24. Producing Interval(s)	, of this complet	tion - Top, Botton	n, Name					25.	Was Directional Survey Made
3560-3679 Ca	te Con And	dance.							No
7700-7077 Ca	roo Sen And	11.62							
26. Type Electric and Ot	h er Logs Run							27. Was	Well Cored
DLL, GR, CNI	FDC								No
28.		CA	SING RECORD (Rep	ort all string:	s set in well)				
CASING SIZE	WEIGHT LB.	/FT. DEPTI	H SET HO	E SIZE	CE	MENTI	NG RECORD		AMOUNT PULLED
8-5/8*	24#	2	97! 12	-1/4"	225 sx (31. 0	circ to	surf	None
				-7/8 ⁿ	T	31. 0			None
		# 37.			MUU BX				MOITO
4-1/24	9.5#	4 37	40		ACC 8X				NOIIG
		37			400 82 1				NOTE
	9.5#	# 37			30.			RECOR	
4-1/2"	9.5#		SACKS CEMENT	SCREEN	30.	ZE			
4-1/2# 29.	9.5	INER RECORD		SCREEN	30.	_	TUBING		RD
4-1/2# 29.	9.5	INER RECORD		SCREEN	30. S17	_	TUBING DEPTH SI		RD
4-1/2# 29.	9.5# L TOP	INER RECORD BOTTOM		SCREEN	30. S17 2–3 ,	/8n	TUBING DEPTH SI	EΤ	PACKER SET
29. SIZE 31. Perforation Record (1	9.5#	INER RECORD BOTTOM d number)	SACKS CEMENT	32.	30. S17 2–3 ,	/8n	TUBING DEPTH S 3691	ET NT SQUE	PACKER SET
29. SIZE	9.5#	INER RECORD BOTTOM d number)	SACKS CEMENT	32.	30. S12 2-3, ACID, SHOT	/ 8 19	TUBING DEPTH S 3691 CTURE, CEMEN AMOUNT AN	NT SQUE	PACKER SET
29. SIZE 31. Perforation Record (1	9.5#	INER RECORD BOTTOM d number)	SACKS CEMENT Gun, 7 Holes	32. DEPTH	30. S17 2-3, ACID, SHOTH INTERVAL 579 Acd	/8n , FRAC Z. W/	TUBING DEPTH S 3691 CTURE, CEMEN AMOUNT AN	NT SQUE	PACKER SET PACKER SET EEZE, ETC. MATERIAL USED NEHCL. Frac W/
29. SIZE 31. Perforation Record (1 3655-3679 w/3-	TOP Interval, size and -3/8" Sel.	INER RECORD BOTTOM d number) Fire Csg.	SACKS CEMENT Gun, 7 Holes 12894 gal	32. DEPTH	30. S12 2-3, ACID, SHOTH INTERVAL 579 Acd: Frac W/	/8" , FRAC Z. W/	TUBING DEPTH SI 3691 CTURE, CEMEN AMOUNT AN /2000 gals)# 20-40 s	NT SQUE	PACKER SET PACKER SET EEZE, ETC. MATERIAL USED NEHCL. Frac W/
29. SIZE 31. Perforation Record (1	TOP Interval, size and 3/8" Sel.	INER RECORD BOTTOM d number) Fire Csg.	SACKS CEMENT Gun, 7 Holes 12894 gal	32. 3655-36 3655-36 3560-36	30. \$17 2-3, ACID, SHOTH INTERVAL 579 Acd: Frac w/.	/8" , FRAC Z. W/ 10500	TUBING DEPTH SI 3691 CTURE, CEMEN AMOUNT AN /2000 gale 0# 20-40 s	NT SQUE ND KIND 3 15% 3 4 W/3 00 gal	PACKER SET PACKER SET EEZE, ETC. MATERIAL USED NEHCL. Frac W/ 3000 gal Pad.
29. SIZE 31. Perforation Record (1 3655-3679 w/3-	TOP Interval, size and -3/8" Sel1/8" Wesje	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole	SACKS CEMENT Gun, 7 Holes 12894 gal	32. 3655-36 3560-36 Frac v	30. \$12 2=3, ACID, SHOTH INTERVAL 579 Acd: Frac w/: 519 w/30000	7, FRAC 2, W/ 10500 Acgals	TUBING 3691 TURE, CEMEN AMOUNT AN 2000 gals 20-40 s dz, w/200 oil frac	NT SQUE ND KIND 3 15% 3d w/3 00 gal & 225	PACKER SET PACKER SET EEZE, ETC. MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. LS 15% NEHCL. 500# 20-40 sd.
29. SIZE 31. Perforation Record (1 3655-3679 w/3-3560-3619 w/3-	TOP Interval, size and -3/8" Sel1/8" Wesje	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole	Gun, 7 Holes 12894 gal	32. 3655-36 3560-36 Frac v	30. \$12 2=3, ACID, SHOTH INTERVAL 579 Acd: Frac w/: 519 w/30000	7, FRAC 2, W/ 10500 Acgals	TUBING 3691 TURE, CEMEN AMOUNT AN 2000 gals 20-40 s dz, w/200 oil frac	NT SQUE ND KIND 3 15% 3d w/3 00 gal & 225	PACKER SET PACKER SET EEZE, ETC. MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL.
29. SIZE 31. Perforation Record (1 3655-3679 w/3-3560-3619 w/3-33. Date First Production	TOP Interval, size and -3/8" Sel1/8" Wesje	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole	SACKS CEMENT Gun, 7 Holes 12894 gal	32. 3655–36 3655–36 Super 3560–36 Frac v	30. \$12 2=3, ACID, SHOTH INTERVAL 579 Acd: Frac w/: 519 w/30000	7, FRAC 2, W/ 10500 Acgals	TUBING 3691 TURE, CEMEN AMOUNT AN 2000 gals 20-40 s dz, w/200 oil frac	NT SQUE ND KIND 3 15% Sd w/2 NO gal & 225 I Status (PACKER SET PACKER SET EEZE, ETC. MATERIAL USED NEHCL. Frac W/ 3000 gal Pad. LS 15% NEHCL. 500# 20-40 sd. (Prod. or Shut-in)
29. SIZE 31. Perforation Record (1 3655-3679 w/3-3560-3619 w/3-356000-3619 w/3-35600-3619 w/3-35600-3619 w/3-35600-3619 w/3-35600-3619 w/3-35600-3619 w/3-35600-3619 w/3-35600-3619 w/3-35600-3619 w	TOP Interval, size and -3/8" Sel1/8" Wesje	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole	SACKS CEMENT Gun, 7 Holes 12894 gal PROD wing, gas lift, pum 1/2" Insert	32. 3655–36 3655–36 Super 3560–36 Frac v	30. \$12 2=3, ACID, SHOTH INTERVAL 579 Acd: Frac w/: 519 w/30000	/8" 7, FRAC 2. W/ 10500 Ac gals	TUBING 3691 TURE, CEMEN AMOUNT AN 2000 gals 20-40 s dz, w/200 oil frac	NT SQUE ND KIND S 15% Sd w/3 NO gal & 225 I Status (PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. (Prod. or Shut-in)
29. SIZE 31. Perforation Record (i. 3655-3679 w/3-3560-3619 w/3-33. Date First Production 6-24-74 Date of Test	TOP Interval, size and -3/8" Sel. -1/8" Wesje	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole uction Method (Flo	SACKS CEMENT Gun, 7 Holes 12894 gal PROD PROD paving, gas lift, pum -1/24 Insert	32. 3655–36 3655–36 Super 3560–36 Frac v	30. S17 2-3. ACID, SHOTH INTERVAL 579 Acd: Frac w/. 519 w/30000	7, FRAC Z. W/ 10500 Ac gals	TUBING DEPTH S 36911 CTURE, CEMEN AMOUNT AN /2000 gals)# 20-40 s dz. w/200 oil frac	NT SQUE ND KIND S 15% Sd w/3 XO gal & 225 I Status (Produ	PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. (Prod. or Shut-in) 1cing Gas—Oil Ratio TSTM
29. SIZE 31. Perforation Record (1 3655-3679 w/3-3560-3619 w/3-33. Date First Production 6-24-74	TOP Interval, size and -3/8" Sel. -1/8" Wesje	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole uction Method (Flo Pump w/1 Choke Size	SACKS CEMENT Gun, 7 Holes 12894 gal PROD PROD Prod'n, gas lift, pum Prod'n. For Test Period	32. 3655–36 3655–36 Super 3560–36 Frac v DUCTION Ding – Size an	30. S17 2-3. ACID, SHOTH INTERVAL 579 Acd: Frac w/ 519 M/30000 and type pump, Gas — NA	/8" 7, FRAC 2. W/ 10500 Ac gals	TUBING DEPTH S 36911 CTURE, CEMEN AMOUNT AN /2000 gals)# 20-40 s dz. w/200 oil frac	NT SQUE ND KIND S 15% Sd w/3 XO gal & 225 I Status (Produ	PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. 500# 20-40 sd. (Prod. or Shut-in) 1cing Gas - Oil Ratio
29. SIZE 31. Perforation Record (i. 3655-3679 w/3-3655-3679 w/3-3679 w/3-3679 w/3-3670 w/3-3670 w/3-3670 w/3-3670 w/3-3670 w/3	TOP Interval, size and -3/8" Sel1/8" Wesje Produ	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole uction Method (Floration Met	SACKS CEMENT Gun, 7 Holes 12894 gal PROD Prod'n, For Test Period 4- Oil - Bbl.	32. 3655-36 3655-36 Super 3560-36 Frac v OUCTION Ding - Size an Oil - Bbl. 12.0 Gas -	30. S12 2=3. ACID, SHOTH INTERVAL 679 Acd: Frac w/30000 and type pump, Gas — NAM	Z. W/10500 Acgals	TUBING DEPTH S 36911 CTURE, CEMEN AMOUNT AN /2000 gals /# 20-40 s cdz. w/200 oil frac Well Water - Bb 14	NT SQUE ND KIND S 15% Sd w/2 O gal & 225 I Status (Produ	PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. 500# 20-40 sd. (Prod. or Shut-in) 1cing Gas—Oil Ratio TSTM Gravity — API (Corr.) 20.3
29. SIZE 31. Perforation Record (i. 3655-3679 w/3-3655-3679 w/3-3679 w/3-3679 w/3-3670 w/3-3670 w/3-3670 w/3-3670 w/3-3670 w/3	TOP Interval, size and 3/8" Sel. 1/8" Wesje Produ Hours Tested 24 Casing Pressur	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole uction Method (Flor Pump w/1 Choke Size re Calculated 2 Hour Rate	SACKS CEMENT Gun, 7 Holes 12894 gal PROD PROD Prod'n, gas lift, pum Prod'n. For Test Period	32. 3655-36 3655-36 Super 3560-36 Frac v OUCTION Ding - Size and	30. S12 2=3. ACID, SHOTH INTERVAL 679 Acd: Frac w/30000 and type pump, Gas — NAM	Z. W/10500 Acgals	TUBING DEPTH S 36910 CTURE, CEMEN AMOUNT AN /2000 gale 0# 20-40 s cdz. w/200 oil frac Well Water - Bb	NT SQUE ND KIND S 15% Sd w/2 O gal & 225 I Status (Produ	PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. 500# 20-40 sd. (Prod. or Shut-in) 1cing Gas—Oil Ratio TSTM Gravity — API (Corr.) 20.3
29. SIZE 31. Perforation Record (1 3655-3679 w/3-3560-3619 w/3-35600-3619 w/3-35600-3619 w/3-35600-3619 w/3-35600-3619 w/3-356	TOP Interval, size and 3/8" Sel. 1/8" Wesje Produ Hours Tested 24 Casing Pressur Sold, used for fu	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole uction Method (Flor Pump w/1 Choke Size re Calculated 2 Hour Rate	SACKS CEMENT Gun, 7 Holes 12894 gal PROD Prod'n, For Test Period 4- Oil - Bbl.	32. 3655-36 3655-36 Super 3560-36 Frac v OUCTION Ding - Size an Oil - Bbl. 12.0 Gas -	30. S12 2=3. ACID, SHOTH INTERVAL 679 Acd: Frac w/30000 and type pump, Gas — NAM	Z. W/10500 Acgals	TUBING DEPTH S 36911 CTURE, CEMEN AMOUNT AN /2000 gals /# 20-40 s cdz. w/200 oil frac Well Water - Bb 14	NT SQUE ND KIND S 15% Sd w/2 O gal & 225 I Status (Produ	PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. 500# 20-40 sd. (Prod. or Shut-in) 1cing Gas—Oil Ratio TSTM Gravity — API (Corr.) 20.3
29. SIZE 31. Perforation Record (i	TOP Interval, size and 3/8" Sel. 1/8" Wesje Produ Hours Tested 24 Casing Pressur Sold, used for fu	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole uction Method (Flor Pump w/1 Choke Size re Calculated 2 Hour Rate	SACKS CEMENT Gun, 7 Holes 12894 gal PROD Prod'n, For Test Period 4- Oil - Bbl.	32. 3655-36 3655-36 Super 3560-36 Frac v OUCTION Ding - Size an Oil - Bbl. 12.0 Gas -	30. S12 2=3. ACID, SHOTH INTERVAL 679 Acd: Frac w/30000 and type pump, Gas — NAM	Z. W/10500 Acgals	TUBING DEPTH S 36911 CTURE, CEMEN AMOUNT AN /2000 gals /# 20-40 s cdz. w/200 oil frac Well Water - Bb 14	NT SQUE ND KIND S 15% Sd w/2 O gal & 225 I Status (Produ	PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. 500# 20-40 sd. (Prod. or Shut-in) 1cing Gas—Oil Ratio TSTM Gravity — API (Corr.) 20.3
29. SIZE 31. Perforation Record (1 3655-3679 w/3-3560-3619 w/3-3560-3619 w/3-3560-3619 w/3-3560-3619 w/3-35. List of Attachments	TOP Interval, size and 3/8" Sel. 1/8" Wesje Produ Hours Tested 24 Casing Pressur Sold, used for fu	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole uction Method (Flo Pump w/1 Choke Size re Calculated 2 Hour Rate sel, vented, etc.)	SACKS CEMENT Gun, 7 Holes 12894 gal PROD Prod'n, For Test Period 4- Oil - Bbl. 12.0	32. 3655–36 3655–36 Super 3560–36 Frac v DUCTION Ding – Size and Coll – Bbl. 12.0 Gas – NAC	30. S12 2-3. ACID, SHOTH INTERVAL 579 Acd: Frac W/ 519 M/30000 md type pump, Gas — NACE	Z. W/10500 Acgals	TUBING DEPTH S 36911 TURE, CEMEN AMOUNT AN /2000 gals)# 20-40 s dz. w/200 oil frac Well Water Bb 14 Bbl. Test Witne	NT SQUE ND KIND 3 15% 3 4 225 I Status (Production of the control of the contr	PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. 500# 20-40 sd. (Prod. or Shut-in) 1cing Gas—Oil Ratio TSTM Gravity — API (Corr.) 20.3
29. SIZE 31. Perforation Record (1 3655-3679 w/3-3560-3619 w/3-3560-3619 w/3-3560-3619 w/3-3560-3619 w/3-35. List of Attachments	TOP Interval, size and 3/8" Sel. 1/8" Wesje Produ Hours Tested 24 Casing Pressur Sold, used for fu	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole uction Method (Flo Pump w/1 Choke Size re Calculated 2 Hour Rate sel, vented, etc.)	SACKS CEMENT Gun, 7 Holes 12894 gal PROD Prod'n, For Test Period 4- Oil - Bbl. 12.0	32. 3655–36 3655–36 Super 3560–36 Frac v DUCTION Ding – Size and Coll – Bbl. 12.0 Gas – NAC	30. S12 2-3. ACID, SHOTH INTERVAL 579 Acd: Frac W/ 519 M/30000 md type pump, Gas — NACE	Z. W/10500 Acgals	TUBING DEPTH S 36911 TURE, CEMEN AMOUNT AN /2000 gals)# 20-40 s dz. w/200 oil frac Well Water Bb 14 Bbl. Test Witne	NT SQUE ND KIND 3 15% 3 4 225 I Status (Production of the control of the contr	PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. 500# 20-40 sd. (Prod. or Shut-in) 1cing Gas—Oil Ratio TSTM Gravity — API (Corr.) 20.3
29. 31. Perforation Record (1) 3655-3679 w/3- 3560-3619 w/3- 33. Date First Production 6-21-74 Date of Test 8-13-74 Flow Tubing Press. 34. Disposition of Gas (1) 15ed for 14 35. List of Attachments C-104. Inc. 36. I hereby certify that	TOP Interval, size and 3/8" Sel. 1/8" Wesje Produ Hours Tested 24 Casing Pressur Sold, used for fur ease Fuel ination St the information	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole uction Method (Flo Pump w/1 Choke Size re Calculated 2 Hour Rate rel, vented, etc.) urvey shown on both sid	SACKS CEMENT Gun, 7 Holes 12894 gal PROD Prod'n, For Test Period 4- Oil - Bbl. 12.0	32. 3655–36 3655–36 Super 3560–36 Frac v DUCTION Ding – Size and Coll – Bbl. 12.0 Gas – NAC	30. S12 2-3. ACID, SHOTH INTERVAL 579 Acd: Frac W/ 519 M/30000 md type pump, Gas — NACE	Z. W/10500 Acgals	TUBING DEPTH S 36911 TURE, CEMEN AMOUNT AN /2000 gals)# 20-40 s dz. w/200 oil frac Well Water Bb 14 Bbl. Test Witne	NT SQUE ND KIND 3 15% 3 4 225 I Status (Production of the control of the contr	PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. 500# 20-40 sd. (Prod. or Shut-in) 1cing Gas—Oil Ratio TSTM Gravity — API (Corr.) 20.3
29. SIZE 31. Perforation Record (1 3655-3679 w/3-3560-3619 w/3-3560-3619 w/3-3560-3619 w/3-3560-3619 w/3-35. List of Attachments	TOP Interval, size and 3/8" Sel. 1/8" Wesje Produ Hours Tested 24 Casing Pressur Sold, used for fur ease Fuel ination St the information	INER RECORD BOTTOM d number) Fire Csg. et, 13 Hole uction Method (Flo Pump w/1 Choke Size re Calculated 2 Hour Rate rel, vented, etc.) urvey shown on both sid	SACKS CEMENT Gun, 7 Holes 12894 gal PROD Prod'n, For Test Period 4- Oil - Bbl. 12.0	32. 3655-36 3655-36 Super 3560-36 Frac v OUCTION Ding - Size and Coll - Bbl. 12.0 Gas - NAC	30. S12 2-3. ACID, SHOTH INTERVAL 579 Acd: Frac W/ 519 M/30000 md type pump, Gas — NACE	/8n 7, FRAC Z. W/ 10500 Ac gals Water	TUBING DEPTH S 36911 CTURE, CEMEN AMOUNT AN /2000 gals)# 20-40 s dz, w/200 oil frac Well Water - Bb 14 Test Witne	NT SQUE ND KIND S 15% Sd w/3 NO gal & 225 I Status (Produst. Oil G sseed By	PACKER SET PACKER SET MATERIAL USED NEHCL. Frac w/ 3000 gal Pad. 15% NEHCL. 500# 20-40 sd. (Prod. or Shut-in) 1cing Gas—Oil Ratio TSTM Gravity — API (Corr.) 20.3

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TRANSFORTER	GAS		
OPERATOR			
PRORATION OF	FICE		

	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
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	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL (SAS			
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	GAS						
	OPERATOR						
I.	PRORATION OFFICE						
•	Operator						
	Sun Oil Company						
	Address						
	P. O. Box 1861, Midl	and. Texas 79701					
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of:	Omer (rease express)				
	Recompletion	Oil Dry Ga:	. CASINGHEAD G	AS MUST NOT BE			
	Change in Ownership	Casinghead Gas Conden	THE A THIRTY AND SHOWS	10/28/24			
	Change in Ownership	Custinghed Gus Conden	· · · · · · · · · · · · · · · · · ·	CEPTION TO R-4078			
	If change of ownership give name		IS OBTAINED.	The same of the same			
	and address of previous owner						
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.			
			State Federa	l or Fee			
	New Mexico "J" State	2 Cato San And	res state, I state	State			
	Location						
	Unit Letter F ; 1980	Feet From The North Line	e and 1980 Feet From T	The West			
	Line of Section 36 Tow	nship 7 S Range 3	OE , NMPM, Chaves	County			
П.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approx	and come of this form to to be seen!			
	Name of Authorized Transporter of Oil		Address (Give address to which approx	vea copy of this form is to be sent)			
	Mobil Oil Corporation	(Trucks)	P. O. Box 900, Dallas, Address (Give address to which approx	Texas 75221			
	'Name of Authorized Transporter of Cas.	inghead Gas 🔼 💮 or Dry Gas 🦳	Address (Give address to which approx	ved copy of this form is to be sent)			
	None						
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	en			
	give location of tanks.	F 36 7 S 30 E					
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:				
v.	COMPLETION DATA						
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	n = (X)	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	5-25-74	6-15-74	37501	37041			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Colory	Tubing Depth			
	GR 4200.1	Cato San Andres	2760'	36911			
	Perforations			Depth Casing Shoe			
	3 560-3679			37501			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4*	8-5/8#	2971	225 ax Cl. C			
				circ to surf.			
	7-7/8"	4-1/2"	37461	400 ax Cl. C.			
		2-3/8"	36911				
v	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a		and must be equal to or exceed top allow-			
• •	OIL WELL		pth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li				
	6-24-74	8-13-74	Pump w/1-1/2" Ins	ert			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 Hrs.	_	-	_			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	26 Bbls. Fluid/24 Hrs.	12.0	14	NAG-			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIANCE	TE.	OIL CONSERVA	TION COMMISSION			
¥ 1.	CERTIFICATE OF COMPENSION	. .	To the state of th	C. AD 1071			
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	15/4, 19			
	Commission have been complied w	ith and that the information given	and I have				
	above is true and complete to the	best of my knowledge and belief.	BY	<u>~y</u>			
			SUPERVI	SOR DISTRICT I			
			TITLE	~ ~ + t			
		.0	This form is to be filed in	compliance with RULE 1104.			
	Charles 3	Trail	If this is a request for allow	vable for a newly drilled or deepened			
			well this form must be accompa	nied by a tabulation of the deviation			
	(Signa	iture)	West, this form inch to the same	udanaa miish mii = 444			
	(Signal Proration Analyst	iture)	tests taken on the well in accor	rdance with RULE 111.			
	Proration Analyst (Tit		tests taken on the well in accor	rdance with RULE 111. at be filled out completely for allow-			

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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