

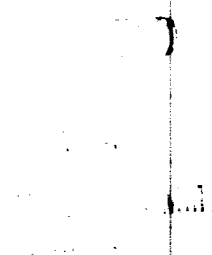
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-4488

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Siete State	
2. Name of Operator Read & Stevens, Inc.		9. Well No. 1	
3. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Siete San Andres	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 16 TWP. 8 S RGE. 31 E NMPM		12. County Chaves	
15. Date Spudded 8/8/74	16. Date T.D. Reached 8/17/74	17. Date Compl. (Ready to Prod.) 10/22/74	18. Elevations (DF, RKB, RT, GR, etc.) 4218.4' GR 4230.4' RKB
20. Total Depth 4035' RKB	21. Plug Back T.D. 3837' RKB	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools 0-4035' Cable Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name 3720-3818' RKB - San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Neutron - Formation Density; Dual Laterolog; Microlaterolog-Microlog; Micro Seismogram-Bond Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	33.4#	370' RKB	12 1/4"
4 1/2"	9.5#	3889' RKB	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
275 sx. - circ.		None	
350 sx. Class "C"		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE		DEPTH SET	PACKER SET
2 3/8"		3829' RKB	3646' RKB
31. Perforation Record (Interval, size and number) 3720-24'; 3732-34'; 3738-40'; 3745-47'; 3762-64'; 3814-18' w/2 jet shots per foot (1/2" jet), total of 32 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3720-3818'		1000 gals. 15% NE acid	
3814-18'		500 gals. 15% NE acid	
3720-3818'		2000 gals. 15% NE acid	
33. PRODUCTION			
Date First Production 10/21/74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 10/22/74	Hours Tested 24	Choke Size Opn. 2"	Prod'n. For Test Period 52
Flow Tubing Press. 0#	Casing Pressure Pkr.	Calculated 24-Hour Rate 52	Oil - Bbl. TSTM
Gas - MCF 0		Water - Bbl. 0	
Oil Gravity - API (Corr.) 26.1°			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for pump fuel			Test Witnessed By Dan Lough
35. List of Attachments 2 copies of all logs & deviation survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>John L. Anderson</i>		TITLE Agent DATE October 28, 1974	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1324'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1360'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1730'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1843'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	2502'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3008'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	1324'	1324'	Red Shale & Sand
1324'	1360'	36'	Rustler Anhydrite
1360'	1730'	370'	Salado Salt & Anhydrite
1730'	1843'	113'	Anhydrite
1843'	2502'	659'	Yates Sand, Shale & Salt
2502'	3008'	506'	Queen Sand & Anhydrite
3008'	4035'	1027'	San Andres Lime, Dolomite, Anhydrite & Salt

DST #1 (San Andres) 3720-3778', open total of 90 min. On 30 min. pre-flow, open w/good increasing to very strong blow, no GTS. On 60 min. final flow, open with very strong blow turned to pits on 1/4" ch. increasing to maximum SFTP 10#. Had GTS in 15 min. into final flow. SFTP gradually decreased to 0# in 12 min. (27 min. into final flow period). Recovered 270' gas in drill pipe, 226' gas cut oil, 30' gas & mud cut oil, no formation water. IHP 230 min. IFP 75# - 151#, 90 min. ISIP 760#, 60 min. FFP 107# - 208#, 180 min. FSIP 107# - 208#. FHP 2145#. BH sampler rec. 2 cu. ft. gas & 2000 cc oil @ 200# press., BHT 102°.

