| 6/ - | υ. | | | | | |
|---|---|--------------------------|----------------|----------------|----------------------|--|
| +Q. UF > 5 RE(5.0 | | | | | | |
| DISTRIBUTION | DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION | | | | | |
| SANTA FE | | | 1 | | 2. 118 /1 | |
| FILE | | | | 5A. Indicate 7 | | |
| L.S.G.S. | | | | STATE XX | | |
| LAND OFFICE | | | | | Gas Lease No. | |
| CPERATOR | | | | 8-104 | 17-4 | |
| | | | | | | |
| APPLICATION F | OR PERMIT TO DRILL, DEEPEN | , OR PLUG BACK | • | | | |
| la Type of Work | | | | 7. Unit Agreer | ment Name | |
| DRILL X | DEEPEN | PLUG | ВАСК | | | |
| b Type of Well | | | | 8. Farm or Leo | | |
| OIL X GAS WELL | OTHER | SINGLE MU | ZONE | STATE | - 21 | |
| 2. Name of Operator | | | | 9. Well No. | | |
| JACK F. GRIMM | | | | 1 | | |
| 3. Address of Operator | | | | | Pool, or Wildcat | |
| P. O. BOX 35 | ABILENE, TEXAS 79604 | | | Vest R | anch Queen | |
| 4. Location of Well UNIT LETTER | P LOCATED990' | FEET FROM THE East | LINE | | | |
| AND 660' FEET FROM THE | South LINE OF SEC. 21 | TWP. 145 RGE. 30 | ОЕ имрм | | | |
| | | MIMMININ | IIIIII | 12. County | | |
| | | | | Chaves | | |
| | | | | | | |
| ////////////////////////////////////// | | 19. Proposed Depth | 19A. Formation | | 20, Rotary or C.T. | |
| /////////////////////////////////////// | | 2400 | Queen 🖇 | Sand | С. Т. | |
| 21 Elevations (Show whether DF, RT, | etc.) 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor | | 22. Approx. | Date Work will start | |
| 3861GR | State Wide | Fred Pool | | Imme | diately | |
| 23 | PROPOSED CASING AI | ND CEMENT PROGRAM | | | | |

| SIZE OF HOLE SIZE | OF CASING WEIGHT | PERFOOT SETTING | DEPTH SACKS OF CEMEN | T EST. TOP |
|-------------------|------------------|-----------------|----------------------|------------|
| 11 8 | 5/8" | 20# 300 | | Surface |
| 8 5 | 1/2" 14 | .50# 2200 | 100 | 1700 |
| | | | | |

WELL TO BE DRILLED WITH CONTROL HEAD

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES August 16, 1974

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

| I h reby certify that the information above la true and complete to the be Signed | st of my knowledge and belief. Operator | Date June 3, 19 | 74 |
|--|---|-----------------|------|
| AFPROVED BY John W. Mingan TITLE_ | Geologist | JUN 7 | 1974 |
| CONDITIONS OF APPROVAL, IF ANY: | | | |

NEW: CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

| | | All dists | nces must be in | TOTE THE OUT | r boundaries o | A THE SECTION | | | | | |
|---------------------|---------------------------------------|--|-----------------|--------------|----------------|---------------|------|---------|-----------------------|---|---|
| Cy erator | | | | Lease | | | | | Well No | | |
| JACK F. | GRIMM | | | STA' | ГЕ 21 | | | | | L | |
| rit (etter | Section | Township | | ין ניינה Pl | | County | | | | • | _ |
| P | 21 | 14 S | OUTH | 30 | EAST | СНА | AVES | | | | |
| A. H. I Fo Sige Lon | ation of Well; | | | | | | | | | | |
| 990 | feet from the | EAST | line ond | 660 | te | et from the | SOUT | - | | | |
| 3861.1 | Froducing f | | | Forl | 11 | / | 1 | (#1;) | 1. 1. 1. 1. 1. 1. | • | |
| | · · · · · · · · · · · · · · · · · · · | the second division of | | | | | | | | | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultidated by communitization, unitization, force-pooling, etc?

Yes [] No If answer is "ves." type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. One receive order this form if necessary)_______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, and iz the forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Cordension.

