

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN APPLICATION

HISTORICAL RECORD (H-1-R-300)

WELL DESIGNATION AND SERIAL NO.

NM-0109856-A

WELL DEPTH, ADJUTEE OR TOWER NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. NAME OF OPERATOR	2. WELL LOCATION (County, Township, Range, Section, and Quarter)	3. WELL DEPTH (Feet)	4. WELL TYPE (Oil, Gas, Water, etc.)	5. WELL STATUS (Producing, Shut-in, etc.)
McClallen Oil Corporation	8. G. Box 848, Roswell, New Mexico 88201	650' FSL & 330' FWL	Oil	Producing
6. WELL NAME	7. WELL NUMBER	8. WELL TYPE	9. WELL STATUS	10. WELL DEPTH
Wildcat				
11. WELL DEPTH (Feet)	12. WELL TYPE	13. WELL STATUS	14. WELL DEPTH	15. WELL TYPE
650'				
16. WELL TYPE	17. WELL STATUS	18. WELL DEPTH	19. WELL TYPE	20. WELL STATUS
Oil	Producing			
21. WELL TYPE	22. WELL STATUS	23. WELL DEPTH	24. WELL TYPE	25. WELL STATUS
Oil	Producing			
26. WELL TYPE	27. WELL STATUS	28. WELL DEPTH	29. WELL TYPE	30. WELL STATUS
Oil	Producing			
31. WELL TYPE	32. WELL STATUS	33. WELL DEPTH	34. WELL TYPE	35. WELL STATUS
Oil	Producing			
36. WELL TYPE	37. WELL STATUS	38. WELL DEPTH	39. WELL TYPE	40. WELL STATUS
Oil	Producing			
41. WELL TYPE	42. WELL STATUS	43. WELL DEPTH	44. WELL TYPE	45. WELL STATUS
Oil	Producing			
46. WELL TYPE	47. WELL STATUS	48. WELL DEPTH	49. WELL TYPE	50. WELL STATUS
Oil	Producing			

Casing Record (Report all strings set in well)					
Casing Size	Weight, lb./ft.	Depth Set (MD)	Hole Size	Casing and Record	Amount Placed
No casing was placed in this test.					

LINER RECORD				TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Size	Top (MD)	Bottom (MD)	Sacks Cement*

ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
Depth Interval (MD)	Amount and Kind of Material Used

PRODUCTION							
Date of Production		Production Method (Flowing, gas lift, pumping—size and type of pump)				Well Status (Producing or shut-in)	
P&A							
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil—BBL.	Gas—MCF.	Water—BBL.	Gas-Oil Ratio
Flowing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil—BBL.	Gas—MCF.	Water—BBL.	Oil Gravity-API (corr.)	
* Description of Gas (Solid, used for fuel, vented, etc.)							

ATTACHMENTS	
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
Signed	Operator
DATE	8/7/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

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ARTESIA, NEW MEXICO

[illegible]

When TP reaches TP_{crit} , the mean of the structural state points are to be moved towards TP_{crit} . Attached supplemental centers for the well-posed above the TP_{crit} are highlighted in Figure 3. The solution is appropriate completion design, which is believed to be significantly reduced. The proposed method is a simple and effective way to solve the problem of the concentration of the structural state points.

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O. C. C.
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