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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	\prod_{-}	
OPERATOR			
		T	

Geologist 9-16-74

(Title)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS		
	GAS OPERATOR	-				
1.	PRORATION OFFICE	<u> </u>				
	Operator Dalport Oil Corporation					
Address 3471 First National Bank Bldg., Dallas, Texas 75202						
	Reason(s) for filing (Check proper box)		Other (Please explain)	A CO MATTER A STATE OF THE STAT		
	New Well	Change in Transporter of: Oil Dry Ga	- FIATON	AS MUST NOT RE		
	Change in Ow ership Casinghead Gas Condensate Condensate					
	If change of ownership give name					
	and address of previous owner	DESIGNATED BELOW. IF				
II.	II. DESCRIPTION OF WELL AND LEASE NOTIFY THIS OFFICE.					
	Lease Name Well No. Pool Name, Including Formation R-4915 State - 16 2 Vest Rarch - Dueen Kind of Lease State, Faderal year Reserved.					
	State - 16	2 Test Ranch	- nueen zazz	anna .		
	Unit Letter G; 23]	10 Feet From The North Lin	ne and 2310 Feet From	The East		
Line of Section 16 Township 145 Range 30F , NMPM, Chaves County						
111	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	ıs			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro			
	Permian Corporation Name of Authorized Transporter of Cas	Singhard Cas Eller or Dry Cas Eller	Box 1183, Houston, Address (Give address to which appro			
	Vented	iniquedd Gds [] - 01 Dif Gds []	Hadrees (office address to anion appro-	, , , , , , , , , , , , , , , , , , , ,		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. J 16 14 30	Is gas actually connected? Wh	^{en} Unknown		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	8-9-74	9-14-74	2190	2154		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	Ωueen	2101	2093.5 g.m. Depth Casing Shoe		
	2101½ - 07½			2190		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	10-3/4 - 32#	DEPTH SET	120 sx "C" +2% C.C.		
	7-718	New 4½ - 9.5#	2190	125 sx lite. 150 sx "C"		
				+2% gel, 8# salt/sack =		
Used 2-3/8" - 4.7# 2081+12.53 MA V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed						
V.	OIL WELL	ante for this de	epin or de jor juli 24 nours;			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	r, erc.)		
	9-14-74 Length of Test	9-14-74 Tubing Pressure	Pulip Casing Pressure	Choke Size		
	24 hours		200#	Ggs-MCF		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	1.25		
	4 bb1	3 bb1	1 load water			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D			Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
VI.	I. CERTIFICATE OF COMPLIANCE			TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19			
			SUPERVISOR DISTRICT I			
		TITUM				
	7 in	6 15	This form is to be filed in compliance with RULE 1104.			
	Fish M.	Ciriffi 1		vable for a newly drilled or deepened nied by a tabulation of the deviation		
(Signature) *		tests taken on the well in accordance with RULE 111.				

All sections of this form must be filled out completely for allow-