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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Dalport Oil Corp.**

Address  
**3471 First National Bank Bldg., Dallas, Texas 75202**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	<b>CASINGHEAD GAS MUST NOT BE PLAINED AFTER 2/1/75 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.</b>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Bell "A" State</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Vest Ranch-Queen</b>	Kind of Lease State, <b>Federal or Pool</b>	Lease No.
Location				
Unit Letter <b>K</b>	<b>2310</b>	Feet From The <b>west</b> Line and <b>1980</b>	Feet From The <b>south</b>	
Line of Section <b>16</b>	Township <b>14S</b>	Range <b>30E</b>	NMPM,	<b>Chaves</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Permian Corp.</b>	<b>Box 1183 Houston, Texas 77001</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <b>K</b>	Sec. <b>16</b>	Twp. <b>14</b>	Rge. <b>30</b>	Is gas actually connected? <b>No</b>	When <b>indefinitely</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<b>X</b>	Oil Well	<input type="checkbox"/>	Gas Well	<input type="checkbox"/>	New Well	<input checked="" type="checkbox"/>	Workover	<input type="checkbox"/>	Deepen	<input type="checkbox"/>	Plug Back	<input type="checkbox"/>	Same Res'v.	<input type="checkbox"/>	Diff. Res'v.	<input type="checkbox"/>
Date Spudded <b>9-14-74</b>	Date Compl. Ready to Prod. <b>10-27-74</b>	Total Depth <b>2190</b>		P.B.T.D. <b>2143</b>													
Elevations (DF, RKB, RT, GR, etc.) <b>3845 g.l.</b>	Name of Producing Formation <b>Queen</b>	Top Oil/Gas Pay <b>2090</b>		Tubing Depth <b>2080.6</b>													
Perforations <b>2090-2101 2 SPF, J-II Strip, .41" holes</b>		Depth Casing Shoe <b>2190</b>															
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT												
<b>15"</b>	<b>10-3/4-32# used</b>		<b>123</b>		<b>120 Sx 10' + 2% c.c. = circ.</b>												
<b>7-7/8</b>	<b>4 1/2-9# new</b>		<b>2190</b>		<b>125 Sx lite, 150 Sx 10'</b>												
		<b>used 2-3/8</b>		<b>2080.6-B/MA; pkr 2000.5</b>		<b>POZ, 8# salt/sack 50%</b>											

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>10-26-74</b>	Date of Test <b>10-27-74</b>	Producing Method (Flow, pump, gas lift, etc.) <b>pump</b>	
Length of Test <b>24 hours</b>	Tubing Pressure	Casing Pressure <b>packer</b>	Choke Size
Actual Prod. During Test <b>6 bbls</b>	Oil - Bbls. <b>5</b>	Water - Bbls. <b>1 load water</b>	Gas - MCF <b>2.73</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Sam M. Lammert*  
(Signature)

geologist  
(Title)

12-6-74

OIL CONSERVATION COMMISSION

APPROVED *[Signature]* 19  
BY *[Signature]*  
TITLE *[Signature]*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or not to be completed.

