NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CONSI	ERVATION COMMISSIO	DN Fo	orm C-101	2/1/ 3/11
SANTA FE					Type of Lease
FILE				STATE	
U.S.G.S.			Ļ		Gas Lease No.
LAND OFFICE				-	, Gas Lease No.
OPERATOR			5	LG-1398	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN,	, OR PLUG BACK		111111	
1a. Type of Work				7. Unit Agree	ment Name
DRILL		PLUG		8. Farm or Le	ase Name
b. Type of Well			1		
WELL CAS WELL OTH	ER	ZONE X		Bell ". 9. Well No.	A ⁿ State
2. Name of Operator				9. Well 140.	
Dalport Oil Corporation		<u> </u>			
3. Address of Operator					ESIGNATED
3471 First National Bank B	ldg., Dallas, Texas	75202		Vest	Ranch-Queen
4. Location of Well UNIT LETTER K	LOCATED 2310	FEET FROM THE Wes	<u>t</u>		
AND 1980 FEET FROM THE SOUT	h LINE OF SEC. 16	TWP. 145 REE. 3	OE NMPM		
AND 1980 FEET FROM THE SOUT				12. County	
				Chave	<u>₃</u>
	*********	19, Proposed Depth	19A. Formation		20. Rotary or C.T.
		2200	Queen		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start
	Statewide	Cactus Drill	ing Corp.	Sept.	5, 1974
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10-3/4"	32#	120	120 "C" +2%c.c	
7-7/8!	1,11	9#	2200	125 sx lite	1000
				+ 150 sx "C"	
					1

Will evaluate Queen at approx. 2100'. If productive, will cement new $4\frac{1}{2}$ " - 9# casing at approx. 2200', perforate w/2 SPF, treat w/750 gal 15% acid, and possibly frac w/30,000 gal of 2% KCl water + 45,000# sand.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 12-3-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jum Moanp. A	Title	Geologist	Date	Aug. 23,	1974
APPROVED BY	TITLE	SUPERVISOR LEWINICT. J	DATE	<u> </u>	2 19/4

!

124.

NEW MP	TICO OIL CONSERVATION COMMISSION
WELL LC	TION AND ACREAGE DEDICATION PL.

Form C-102 Supersedes C-128 Effective 1-1-65

·.

All distances mus	be	from	the	outer	bounderies	of	the	Section.

		All distances must be fro		s of the section.		
Dalport	Oil Corporatio	1	Bell "A" St			Well to:
Init Letter	Section 16	Township 14 South	Bange 30 East	County	aves	
N Actual Feetage Loc		14 300111	A			
1980	feet from the	South Line and	2310	feet from the	West	line Jedinated Acreage:
Ground Level Elev. 3845.1	Producing F		Vest Ranch	- Oueen	+	40 Arres
		ated to the subject we			marks on the	
2. If more th interest a	han one lease i ind royalty).	s dedicated to the well	, outline each and	identify the c	ownership the	ereof (both as to working
3. If more th dated by (communitization,	different ownership is d unitization, force-poolir answer is "yes." type of	ig. etc?		nterests of a	all owners been consoli-
		e owners and tract descr	iptions which hav	e actually bee	en consolidat	ed. (Use reverse side of
this form	if necessary.)	ned to the well until all	interests have be	en consolidat	ed (by comm	unitization, unitization,
forced-poo	oling, or otherwis	e) or until a non-standard	unit, eliminating	such interest	s, has been a	approved by the Commis-
sion.					· · · · · · · · · · · · · · · · · · ·	
			1			CERTIFICATION
	ł		1			
	ł		i			rtify that the information con- an is true and complete to the
	ł.		ł		1	knowledge and belief.
	1		1		Jume.	Monthe
		+			1	. Lampert
	I.		1		Fosition	
	i i		1		Geolog: Company	150
	i I		1			t Oil Corporatio
	1				Date	
	1		ł		July I	6, 1974
		1			1 6	ertify that the well location
			i i			his plat was platted from field
· · · · · · · · · · · · · · · · · · ·	2310'	- Q	INGINEER 2		- ·	ctual surveys made by me or
			AL ATE			upervision, and that the some d correct to the best of my
ŧ	1	ad		S	knowledge	
L				1첼	_	
	1	980 ⁻	1 1			
	1	<u>6</u>	Z MEXICO	\$	Date Surveye	
	1		OAN W. WEST			uly 11, 1974 refersional Engineer
			Week		and/or Land	
L					Certificate N	°. 676
0 330 660	90 1320 1650	1980 2310 2640 2000	1800 1000	BOQ 0	1	010