

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other Instructions
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reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Luther-A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lonesome San Andres

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

18, 8-S, 32-E

12. COUNTY OR PARISH

13. STATE

Chase

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(Unit N) 660 FS & 1980 FW lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

4395.2' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

10-13-75: MI Wells WS unit, pld rods & tbg. Ran tbg & 7-7/8" bit.

10-14-75: RU Starr unit, tagged bottom at 4272', mmpd 450 BW, unable to circ.

10-15-75: Rejoined circulation, started drilling out plug, swivel locked. SD.

10-16-75: Drld cmt 4272-87', bit plugged. Pld tbg and bit.

10-17-75: Drld cmt 4287-4435'.

10-18-75: CO 4435-4705'.

10-19-75: CO 4705-4880'.

10-20-75: CO f/4880-4958'. Pld tbg and bit. Ran tbg OE to 4950'.

10-21-75: Dowell spotted 150 sx Class H. cmt and 100 sx RFC at 4950', pulled tbg to
4720' and reversed 34 sx cmt. Pld tbg. 4720' PBTD.10-22-75: Ran 8-5/8" csg scraper to 4550', pld scraper. Ran tbg and set RTTS pkr at 4530'.
Swbd 3 hrs, 17 BLW, swbd dry.10-23-75: Ran pump in test at 3 BPM at 2300#, shut down, pressure bled to 1000# in 10 min.
Swbd 5 hrs, 16 BLW, swbd dry.10-24-75: Runco treated down tbg thru open hole 4584-4720' w/2500 gals 15% reg acid,
flushed w/20 BW. Max press 3500#, min 3400#, SIP 2400#, 10 min SIP 2000#.
AIR 4.6 BPM. Swbd 7 hrs, 100 BLW.10-25-75: Pld tbg & RTTS, McCullough perforated open hole 4670-80' w/three 80 gram charges
/foot, total 30 holes. Ran tbg and set RTTS at 4500'. Swbd 3 hrs, 32 BW, swbd dry.BOP Equip: Series 900, 3000# WP, double w/one set Blind rams, one set pipe rams, manually
operated.

18. I hereby certify that the foregoing is true and correct

W. J. Mueller TITLE Engineering Advisor

DATE 11-19-75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
1975U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10-26-75: SD 24 hrs.
10-27-75: Swbd 4 hrs, 18 BW. Howco pumped in 100 BW, at 4 BFM at 3300#.
SDP 2500#, 5 min SIP 21450#, 10 min SIP 21250#, 15 min SIP 21400#.
Released pressure, flwd 25 BLM, Swbd 5 hrs, 75 BLM, swd dry.
10-28-75: Runco treated down tbg thru open hole 4584-4720', w/5000
gals 28% HCL acid, flushed w/40 BW. Max press 2600#, min
2400#, 15 min SIP 2400#. Flwd 35 BW. Swbd 3 hrs, 5 BLM,
19 BW.
10-29-75: Swbd 9 hrs, 101 BAW, 129 BSW, swbd dry.
10-30-75: Pld tbg and RTTS tool. Set retr RP at 4400', temporarily
abandoned Glorieta zone. Set 2-3/8" tbg OE at 4180'. Ran
rods and 2" x 1-1/2" x 16' pump. Released unit, jampd 16 hrs.
10-31-75: P/24 hrs, 9 BO, 77 BSW, no gauge.
11-01-75: P/24 hrs, 77 BSW, no gauge.
11-02-75: P/24 hrs, 8 BO, 73 BSW, 01.
11-03-75: P/6 hrs, 10 BO, 66 BSW.
11-04-75: Repaired engine. P/14 hrs, no gauge.
11-05-75: P/24 hrs, no oil, 87 BSW. 50 log FL at 4417'.
11-06-75: P/8 hrs, 3 BO, 50 BSW. Down 16 hrs.
11-07-75: P/8 hrs, 3 BO, 50 BSW. Down 16 hrs.
11-08-75: P/8 hrs, no oil, 32 BSW. Down 16 hrs.
11-09-75: SD
11-10-75: P/24 hrs, no oil, 55 BSW.
11-11-75: P/24 hrs, no oil, 40 BSW.
11-12-75: P/24 hrs, no oil, 41 BSW.
11-13-75: P/24 hrs, no oil, 46 BSW.
11-14-75: P/72 hrs, no oil 145 BSW.
11-17-75: Down 24 hrs, rods parted.
11-18-75: Drop from report pending further workover procedures.