		_						
	NO. OF COPIES RECEIVED		/					
	DISTRIBUTION	- N	EW MEXICO OIL C	ONSERVATION (		Form C-104		
	SANTA FE	4	REQUEST	FOR ALLOWAB	LE	Supersedes Old C-104 and C-110		
	FILE U.S.G.S.	4		AND		Effective 1-1-65		
			ZATION TO TRA	NSPORT OIL A	ND NATURAL GAS	5		
	TRANSPORTER OIL GAS	1						
	OPERATOR		API #	30-105-2045/	ŧ			
1.	Operator			<u> </u>				
	Phillips Petroleu	um Company	·····	<u>.</u>				
	Room 711, Phillip	s Bldg., Ode	essa, Texas	79761		1		
	Reason(s) for filing (Check proper box	)			Please explain)			
		Change in Tr	· m		ASINGHAN (S)			
	Recompletion	Oil Casinghead (	Dry Ga Gas Conder		EARSE VILLE NY ENGLISIONN	SILL 25 SPTION TO \$4870		
		Cashqueda (			- OBTAINEU	23 ITUIL ILE 24460		
	If change of ownership give name and address of previous owner							
				$\rho$				
П.	DESCRIPTION OF WELL AND		ol Name, Including F	K - 57	Kind of Lease	Lease No.		
	Luther - A	1	Wildcat -	Lonesone	Federal	NM 18508		
	Location	d			undres)			
	Unit Letter / N 66	O Feet From T	he_south_Lin	and 1,980	Feet From The	west		
	18	¢		32-Е	Chave			
	Line of Section To	wnship O	Range .	, , , ,	NMPM, OHAVE	Cunty		
111.	DESIGNATION OF TRANSPOR	TER OF OIL AN	ND NATURAL GA	8				
	Name of Authorized Transporter of Oil	or Cond	ensate	Address (Give add		copy of this form is to be sen.i		
	Phillips Petroleum Comp			Room 711,	Phillips Bldg,	Odessa, Texas 79761		
	Name of Authorized Transporter of Ca	singhead Gas	or Dry Gas	Address (Give add	<b>iress to which</b> approved	copy of this form is to be sent;		
		Unit Sec.	Twp. Rge.	le gas actually co	nnected? When			
	li well produces oil or liquids, give location of tanks.	N 18	8-S 32-I		1			
	If this production is commingled wi	ith that from any o	ther lease or pool,	give commingling	order number:	 		
IV.	COMPLETION DATA	1 Oil V	Vell Gas Well	New Well Work	over Deepen F	Plug Back Same Herty, Ditt. Besty.]		
	Designate Type of Completion	on - (X)	1	XXXX	· · · · ·			
	Date Spudded	Date Compl. Read	•	Total Depth		P.B.T.D.		
	11-8-74		-75 Csg. perf	<u> </u>	,620'	4,535*		
	Elevations (DF, RKB, RT. GR, etc.) 4,417' DF, 4,395.2' Gr.	Name of Producin San	Andres	Top Oil/Gas Pay	,320'	Tubing Depth		
	Perforations	· · · · · · · · · · · · · · · · · · ·		<u>ا</u> ر		4.178 <sup>†</sup> Depth Casing Shoe		
	4,118-30',4149-51', 415'	7-60', 4,226	-48'			4,584		
			ING, CASING, AND	CEMENTING RI	ECORD			
	HOLESIZE	CASING &	TUBING SIZE	÷	TH SET	SACKS CEMENT		
	<u> </u>	+	<u>13_3/8"</u> 85/8"	127 500 W	/Class H & 2%	CaClo Circ 145 sx		
	12-1/4"		82/8"		sx TRIM w/DD & Survey TOC @ :	7-1/2# salt/gal.		
			2-3/8" t.bg	178'	Survey 100 @	2,000.		
<b>V</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
	OII. WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift, etc.)							
	2-3-75		75	Pump				
	Length of Test	2-26- Tubing Pressure	<u> </u>	Casing Pressure	10	Choke Size		
	24 hrs.							
	Actual Prod. During Test	он-вые. 53		Water-Bble, 12	C	Gas · MCF TSTM		
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test		Bble. Condensate	/MMCF	Gravity of Condensate		
			-		-			
	Testing Method (pitot, back pr.)	Tubing Pressure	-	Casing Pressure (		Choke Size		
VI.	CERTIFICATE OF COMPLIAN		<u></u>					
• • •		CL.						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED				
					By the Kimen			
	(A)		TITLE	- MPERVISC				
	1: Masil				npliance with RULE 1104.			
	I T Will	W.J. Mueller	If this is well, this form	a request for allowab must be accompanie	le for a newly drilled or deepened of by a tabulation of the deviation			
L	(Signature) Senior Reservoir Engineer			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Title)			All sections of this form must be filled out completely for sllow- able on new and recompleted wells.				
	3-3-75			Fill out only Sections I. II. III. and VI for changes or owner,				
	(D	ate)		well name or r	umber, or transporter,	or other such change of condition.		
				Separate		e filed for each pool in multiply		

## STATE OF NEW MEXICO

## INCLINATICH REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT.

Field Name	Wildcat	County Chaves
Operator _	Phillips Petroleum Company	Address Room 711, Phillips Bldgity Odessa. TX
Lease Name	Luther - A	Address Room 711, Phillips Bldgity Odessa, TX Well Nc. 1 79761
Location	Unit N 660 feet fr	om the FS line and 1980 feet from
	West line of Section18	

RECORD OF INDLINATION

	angle of		
<u>Depth (Feet)</u>	Inclination (Degrees)	<b>F</b> ( <b>F</b> )	Angle of Inclination (Degrees)
	indination (Degrees)	Depth (Feet)	<u>Inclination</u> (Degrees)
208	14		
327	3/4		
968	<u> </u>		
1450		** ***********************************	
1942			
2457			
2844	<u> </u>		
	<u></u>		
3072	\$		
3564	2		
4081			<u> </u>
4585	<u>+</u>		
5585			
5725	<u>-</u>		
6188	<u>-</u>		
6216	<u> </u>		
6708			
7260			
	<u> </u>		
7813	ź		
8310			
8835	±		·······
9344			
9691	<u>-</u>		
10268			
	2		
	and the second		
		an a	
		والمحارجين والمرجعة والمناطقة والمحاورين المرجع والمعولية والمرجع والمعاركة	
		میں ہے، اینکا میٹ ہیں ، معانیات کے جاتے ہوئی	
		Benefative State and State and a state of the state of th	

I hereby certify that I have personal knowledge of the data and facts placed on this form and that our information given above is true and converte.

Sworn and Skiserized to before me, this the 14th Cay of January, Engineer

Low The fit has and for Ector

NEW N ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C+128 Effective 1-1-65

Lease     Well the       Diffigure     Company     Lease       Luther - A     Well the       N     18     Township       N     18     Township       Structure     County       Observed     County	API #30-105-2	0454		UN AND ACREAGE D		Effective 1-1-6
Note       Description       Preventup       Prove and preventup       Description       Charges         660       test from two south       tate and       1,980       rest from two south       tate         951.21       Creations of from the south       San Andres       Intermediate the south the south of the				Lease		Well No.
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	N	18		Range		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	660	80	outh		ł	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?             If answer is "not," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side - this form increasing).             No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.             No allowable will be assigned to the well antil all interests have been consolidated (by communitization, unitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.             Lot 2         E         F         G         H         H         Neutron of the offered tool for the owner of the latest strategy and the the same stream of the latest strategy and the formation for the offered tool for the owner of the latest strategy and the formation is the owner of the latest strategy and the formation of the offered tool for the owner of the latest strategy and there to any theore the stream of the latest strategy and there the same stream of the latest strategy and there to any theore the stream of the latest strategy and there the same stream of the latest strategy and the for the same stream of the latest strategy and there the same stream of the latest	395.2' Gr	San A	nation ndres	Por.1		Deficited Acreases
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?             If answer is "not," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side - this form increasing).             No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.             No allowable will be assigned to the well antil all interests have been consolidated (by communitization, unitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.             Lot 2         E         F         G         H         H         Neutron of the offered tool for the owner of the latest strategy and the the same stream of the latest strategy and the formation for the offered tool for the owner of the latest strategy and the formation is the owner of the latest strategy and the formation of the offered tool for the owner of the latest strategy and there to any theore the stream of the latest strategy and there the same stream of the latest strategy and there to any theore the stream of the latest strategy and there the same stream of the latest strategy and the for the same stream of the latest strategy and there the same stream of the latest	. Outline the	acreage dedicat	ed to the subje	ct well by colored pe	encil or hachure	marks on the plat below.
Yes       Y	2. If more than interest and	one lease is royalty).	dedicated to th	e well, outline each a	nd identify the c	ownership thereof (both as to workin
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I'se reverse side - No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. Lot 1 D C B A CERTIFICATION I hereby certify that the information con- transformation to a complete to the best of the powledge of belief. Lot 2 E F F G - H Lot 3 L K J I I Senior Reservoir Engineer Senior Reservoir Engineer Senior monon this plot was plotted from tied notes - d could surveys and the the some is two on this plot was plotted from tied notes - d could surveys and the the some is the ord complete to the best of the solution on this plot was plotted from tied notes - d could surveys and the the some is two on this plot was plotted from tied notes - d could surveys and the the some is the ord could could be be best of my howledge and belief. Note - H Senior Could surveys and the the some is two on this plot was plotted from tied notes - d could surveys and the the some is two of a could surveys and the the some is two of the plot was plotted from tied notes - d could surveys and be be tool on the solut surveys and be be best of my howledge and belief. Hereby certify that the well lacation is two of the solution of the best of my howledge and belief. Hereby certify that the well lacation is two of the solut surveys and the the some is two of the solution of the best of my howledge and belief. Hereby certify that the well hardwell how of the the solution of the solution of the the solution of the test of my how ledge and belief. Hereby certify that the thereby certify that the well hardwell how of the thereby certify that the thereby certify that the well hardwell how the solution of the test of my how the solution of the test of my how the solution of the test of my how the solution of the test of	3. If more than dated by con	one lease of di munitization, ur	fferent ownershi nitization, force-	p is dedicated to the pooling. etc?	well, have the i	nterests of all owners been consoli
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. Lot 1 D C B A CERTIFICATION I hereby certify that the information can tained herein is true and complete to the best of interests, have been consolidated (by communitization). I hereby certify that the information can tained herein is true and complete to the best of interests, have been consolidated (by communitization). I hereby certify that the information can tained herein is true and complete to the best of interest is true and complete to the best of the later Phillips Petroleum Company Date 1 hereby certify that the well location shown on this play was platted from field ances of actual surveys and be the the same is true and constant the the same is true and constant the the test of my knowledge and belief. Date during at the during at the during at the during at the during at the the same is true and constant the the same is true and constant the during at the during at the during at the test of my knowledge and belief. Date during at the during at the during at the during at the during	If answer is this form if a	"no," list the o	wners and tract	descriptions which ha	ave actually bee	n consolidated. (Use reverse side
sion.     Content of the command and com	No allowable	will be assigned	to the well unt	il all internets b t		
Lot 2 E F G H K J I I I hereby certify that the well location is a shown on this plot was plotted from the well location will be and complete to the best of my provide grade belief. Lot 2 E F G H K J I I I I hereby certify that the well location shown on this plot was plotted from the well location is shown on this plot was plotted from the well location will be and the best of my supervision, and that the same is true and complete to the best of my supervision, and that the same is true and complete to the best of my supervision, and that the same is true and complete to the best of my supervision, and that the same is true and complete to the best of my supervision and the the same is true and complete to the best of my supervision and that the same is true and complete to the best of my supervision and that the same is true and complete to the best of my supervision and that the same is true and complete to the best of my supervision and that the same is true and complete to the best of my supervision and that the same is true and complete to the best of my supervision and that the same is true and complete to the best of my supervision and that the same is true and complete to the best of my supervision and that the same is true and complete to the best of my supervision. All the same is the supervision and that the same is true and complete to the best of my supervision. All the same is the supervision and that the same is true and complete to the best of my supervision. All the same is the supervision and the same is true and complete to the best of my supervision. All the same is the supervision and the same is true and complete to the best of my supervision. All the same is the supervision and the same is true and complete to the best of my supervision. All the same is the supervision and the same is the supervision. All the same is the supervision and the same is the supervision. All the same is the supervision and the same is the supervision. All the same is the supervision and the same is the superv	forced-poolin sion.	g, or otherwise) a	or until a non-sta	indard unit, eliminatin	g such interests	ed (by communitization, unitization s, has been approved by the Commis
Lot 2 E F G H H Lot 2 E F G H H Lot 3 L K J I I 1 hereby certify that the well location shown on this plat was plotted from field note 4 M N 18.25 Ac. -1980 - #1 66 Q t John W. West	Lot 1	DI	С	В	A	CERTIFICATION
Lot 2 E F G H H Lot 2 E F G H H Lot 3 L K J I I 1 hereby certify that the well location shown on this plat was plotted from field note 4 M N 18.25 Ac. -1980 - #1 66 Q t John W. West		1		1		I hereby certify that the information con
Lot 2 E F G H Weller Notice Wuller Notice Weller Notice Senior Reservoir Engineer Senior Reservoir Engineer Company Phillips Petroleum Company Date 3-3-75 Lot 3 L K J I Nerror of the well lacation shown on this plot was plotted from field ontes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Not 4 M N O P Lot 2 - 74 Restatore is otherstand Engineer 640: John W. West		i		1		tained herein is true and complete to the
Lot 2 E F G G H H H H H Kueller Fresher Senior Reservoir Engineer Company Phillips Petroleum Company Date Company Phillips Petroleum Company Date 3-3-75 Date 3-3-75 I I Hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P I Date durways f 1 Date durways f -1980 - #1 6601 Doth W. West		1				li l'internetter
Lot 3 LI K J I N Prestor Company Phillips Petroleum Company Date 3-3-75 Date 3-3-75 LI K J I I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P Date Surveys 1 1 bate	Lot $\overline{2}$	E			<del>_</del>	
Jot 3       L       K       J       I         J8.20 Ac.       I       I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         ot 4       M       N       O       P         0       P       Date Survey       P         1980       -1980       -#1       F       P         660       John W. West       John W. West		1		1		Position
Dot 3 L K J I S8.20 Ac. N N O P Date Durveyort 1 hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P Date Durveyort 7-21-714 Readstructs rotewstenal Engineer of L C C C Durveyort 0 to the Correct Durveyort 1 here to there to the Correct Durveyort 1 here to				l		Company
Lot 3 L K J I 38.20 Ac. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P Date Curvey of 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P Date Curvey of 7-21-74 Bestatores in the state of 660: John W. West		i 1		1		Date
38.20 Ac.       I       I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         ot 4       M       N       O       P         8.25 Ac.	ot 2					3-3-75
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P Bestatement potential Engineer of Control Correct Durveyor John W. West			K	J	I	
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ot 4 M N O P 8.25 Ac. -1980 4 - #1 7-21-74 Bentatores : notessional Engineer 660: John W. West						notes of actual surveys made by me or under my supervision, and that the same
ot 4 My N O P 8.25 Ac. -1980 4 - #1 -1980 5		1		•		
-1980 #1 7-21-74 Realization of the function		1		t I		
660: John W. West		  ≠1, <del>222,122,124,124,124,1</del>  }	/+/ ++ ++			
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	8.25 Ac.		/+/ /+ /+	0		knowledge and belief. Date Curvesest 7-21-74
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