	SUBMIT IN TRIPLICATE UNI. STATES (Other instruction reverse side)					• Form approved. Budget Bureau No. 42-B1425.		
	DEPARTMEN	2115-200 4						
				NUK		5. LEASE DESIGNATION AND SERIAL NO.		
		DGICAL SUR				NM 18508 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	N FOR PERMI	TO DRILL,	DEEP	EN, OR PLUG E	BACK			
L TIPE OF WORK DR L TIPE OF WELL		DEEPEN	EPEN D PLUG BACK D			7. UNIT AGREEMENT NAME		
WELL V	VELL X OTHER			NINGLE DE MULTIP	1	8. FARM OR LEASE NAME		
NAME OF OPERATOR	ing Potnoloum (·	Luther - A		
ADDRESS OF OPERATOR	ips Petroleum (ompany		<u> </u>		1. WELL NO.		
Room	711, Phillips H	building. O	dessa	. Texas 79761		10. FIELD AND POOL, OR WILDCAT		
	Leport location clearly an					Wildcat		
660' F	S & 1980' FW li	nes (Unit	N)		-	11. SEC., T., E., M., OR BLK. - AND SURVEY OR AREA		
At proposed prod. so:	be		•		-	18.8S, 32E		
. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	8T 0 FF I(C#*		12. COUNTY OF PARISH 13. STATE		
14 mi	les north of Ca	prock, New	Mexi	.co		Magales 10 m		
5. DISTANCE FROM PROP LOCATION TO NEARES	OSED*		16. N	O. OF ACEES IN LEASE	17. NO. 0	OF ACRES ASSIGNED HIS WELL		
(Also to nearest drig	s. line, if any) 660		-	16.45+		316.45		
5. DISTANCE FROM PROI TO NEAREST WELL, I	BRILLING, COMPLETED, MT			BOPOSED DEPTH	20. ROTA	BI OR CABLE TOOLS		
	ether DF. RT. GR. etc.)			11,200	1	Rotary		
	2' Ground				-	Upon Approval		
•		PROPOSED CASI	NG AN	D CEMENTING PROGRA				
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER		SETTING DEPTH	1	QUANTITT OF CEMENT		
17 <u>+</u> "	13-3/8"	<u></u>		400	.	500 sx		
11"	8-5/8"	32#		5000	975 s	x. estimated TOC @2000'		
7 - 7/8"	51"	17 & 20#		11,200				
	3443			-	171			
use mud ad	ditives as requ	ired for co	ontro	1.	-			
			_	алаа А				
Blowout Pr		Series 900	to 5	000 ft., and Se ketches - Figs.	r			
(ingui aurres	arry operated)	(Dee attaci	ied s	_		TANCE		
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NEW MEXICO OIL CONSERVATION COMMISSION

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 Effective c+145

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In re: Proposed Mud Program-Luther-A, 11,200', Atoka Test, Section 18, T-8-S, R-32-E, Chaves County, New Mexico

Surface: 450' of 13-3/8" Casing

Spud with bentonite, lime and Flosal* mixed to a high viscosity.

Intermediate: 5000' of 8-5/8" Casing

Drill out with fresh water and circulate through controlled section of the reserve pit. Make all water additions at the flow line. Maintain viscosity 31-33 sec/qt. with Flosal and water. Mix 5 sacks of Soltex* before drilling the "red beds", and then mix 2 sacks per tour while drilling "red beds". Add over two circulations 50 bbls of crude oil prior to drilling the salt section.

From 5000' to 7,100':

Drill this section with water while circulating through the reserve pit.

From 7,100' to 9,500':

Add 8% crude oil over two circulations. Then mix clay, Flosal and Soltex to maintain a 34 to 36 sec. viscosity. Should a foaming problem occur, use Desco*.

From 9.500' to T.D.

At 9,500' return to steel pits and maintain 36 to 40 sec. viscosity per qt. At 8,800' mix 25 sacks of soda ash and then reduce fluid loss to 20 cc or less with Drispac*.

* A trademark

RAE:rm

Phillips Petroleum Company - Luther-A Well No. 1 = 660' FS & 1980' FW Lines, Sec. 18, T-8-S, R-32-E, Chaves County, New Mexico

- 1. Existing roads on lease: None There is existing dirt road in NW/4 Sec. 19 (See sketch of area roads attached)
- 2. Planned access roads: Commence at existing dirt road in NW/4 Sec. 19 (South of well), construct approximately 1500 feet (28. wide) road North to well site.
- 3. Location of well No. 1 = 660' FS & 1980' FW lines, Section 18, T-8-S, R-32-E.
- 4. Lateral roads to area of well site: No paved or county roads in vicinity of proposed well site. There is a dirt road running NW/SE thru the north half of Sec. 19, approximately 1500' south of well site. The proposed road to well site would commence at nearest point on the existing dirt road and run north to well site.
- 5. Tank battery and production facilities as required will be contained within drill site pad upon well completion.
- 6. Water supply will be purchased, and will be trucked to well site. Supply source has not been determined.
- 7. Gas for fuel used will be LPG furnished by commercial distributor. Supply source has not been determined to date. Fuel storage tank (s) will be located within cleared drill site area.
- 8. All waste disposal will be put in separate pits and covered.
- 9. No camps or airstrips will be located on lease.
- 10. Drill site location will be an area 300' E-W x 400' N-S, cleared and leveled with reserve pits dug in the northern 200' portion. Rig, racks, pumps, steel pits, water tanks, and portable office to be located on southern 200' portion of pad. The drill site proper (contained within the pad) will be permanently caliched in approximate area of 265' E-W x 200' N-S.
- 11. Restoration of surface: Dug pits within the cleared area will be back-filled and leveled. Caliched pad of the cleared area is a permanent type emplacement.
- 12. This land use plan is essentially the same as that used on other wells of like depth in Lea and Eddy Counties.

HM/pm







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