1.	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	REQU AUTHORIZATION TO AUTHORIZATION TO AUTION COMPANY Suite 800 Denver Change in Transporter of: Oil X 1	EST F	Colorado 80202 Other (Please Name cha to Sunda	ATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS Sundance Oil Company xploration Company	
	and address of previous owner	EASE					
I. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease Name Well No. Pool Name, Including Formation Kind of Lease STRANCE FEDERAL 1 Tom-Tom, San Andres State, Federal or Fee Fe						cr Fee Federal 16637A	
	Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West					he	
	Line of Section 9 Tow	mship 8S Rang	e 3:	IE , NMPM,	Chay	Ves Courty	
ч.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURA	L GA	5		ed copy of this form is to be sent)	
•	Name of Authorized Transporter of Off The Permian Corporation	T or Condensate		P.O. Box 1183	Houston	Texa s 77001	
	Nome of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
		Unit Sec. Twp. Po	çe.	Is gas actually connecte	d? Whe	n	
	If well produces all or liquide, give location of tanks, 9 88 31E		No				
Υ.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completion - (X)		New Well Workover	Deepen I	I I I I I I I I I I I I I I I I I I I		
	Date Spudded Date Compi. Ready to Prod.		Total Depth		P.B.T.D.		
	Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Cil/Gas Pay		Tubing Depth		
						Depth Casing Shoe	
	Perforations						
	HOLE SIZE			D CEMENTING RECORD		SACKS CEMENT	
	HOLE SIZE						
			<u>.</u>				
						i	
2.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load ail and must be equal to or exceed to chie for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, cas lift, etc.)						
	Date First New Oil Run To Tanks Date of Test		Producing Mathea (Flow, pump, gas 11)				
	Length of Tost	Tuking Proseure		Casing Pressure		Choke Size	
	Actual Pred. During Test	Oil-Bbis.		Water-Bbis.		Gae-MCF	
	GAS WELL					Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMC	F	Grevity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Prossure (Chut-in)		Casing Pressure (Lhu:	-in)	Choke Size	
-	CERTIFICATE OF COMPLIANCE		OIL	CONSERVA	TION COMMISSION		
1	. CERTIFICATE OF COMPLIAN	ATTFICATE OF COMPLIANCE			AUG - 8 1984		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYGREATERS SERTY			
	Con B. Charles			This form in t	be filed in a	compliance with RULE 1104.	
	_ Unalles Alles			If this is a req	usat for allow	vable for a newly drilled or despense nied by a tebulation of the deviation	
	(Signate) Amarilis C. Vilches <u>Senior Production Assistant</u> (Title) July 20, 1984 (Date)			well, this form much be accompance with mULE 111. tests taken on the well in accordance with mULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

