

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 245
7. Unit Agreement Name
8. Farm or Lease Name State "C"
9. Well No. 3
10. Field and Pool, or WHdcat Vest Ranch-On. Assoc.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Dalport Oil Corp.

Address of Operator
3471 Inter First One, Dallas, Texas 75202

Location of Well
UNIT LETTER K, 2,310 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 15S RANGE 30E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4,051 gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: Original completion: 8-5/8 - 20# at 332; TD 2400; 4-1/2 - 10.5# at 2400'.

Well was plugged as follows:

- 9-27-84 Spotted 20 Sx at 2300. Pulled tubing. After 4 hours tagged cement at 2130 (plug 2300-2130). Circ. hole w/salt gel. Shot casing 1500, 1600 and 1280.
- 9-28-84 Pulled 1283.21'. Ran tubing to 1330'. Spotted 30 Sx across stub. Pulled out of hole. Waited 4 hours. Tagged cement at 1220' (plug 1330-1220). Spotted 30 Sx at 750' (top salt). Spotted 40 Sx at 380' across 8-5/8" shoe. Shut down over night.
- 9-29-84 Tagged top cement at 278 (plug at 380-278). Spotted 10 Sx at surface. Erected dry hole marker. Ready for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD Lynn M. Kemp TITLE Geologist DATE 11-5-84

PROVED BY Ronald M. Callaway OIL & GAS INSPECTOR DATE FEB 25 1985

CONDITIONS OF APPROVAL, IF ANY: