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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L245</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State - "C"</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Double L - Queen</b>
12. County <b>Chaves</b>
19. Proposed Depth <b>2400</b>
19A. Formation <b>Queen</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>Statewide</b>
21A. Kind & Status Plug. Bond <b>Statewide</b>
21B. Drilling Contractor <b>W.E.K.</b>
22. Approx. Date Work will start <b>November 8, 1975</b>

1a. Type of Work	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
2. Name of Operator <b>Dalport Oil Corporation</b>	
3. Address of Operator <b>3471 First National Bank Bldg., Dallas, Texas</b>	
4. Location of Well UNIT LETTER <b>L</b> LOCATED <b>2310</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE OF SEC. <b>16</b> TWP. <b>15S</b> RGE. <b>30E</b> NMPM	
23.	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8	20	300	175	Circulate
7-5/8"	4-1/2	9.5	2500	275	1100

Will evaluate Queen at approx. 2290'. If productive, will cement 4 1/2" casing, run radioactive logs, perforate w/2 SPF, fracture w/1000 gallons 15% acid, 20,000 gal 2% KCl water, 30,000# sand.

If dry, will clean and level location, set 4' steel marker.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Dean McKenney* Title **Geologist** Date **Oct. 21, 1975**  
(This space for State Use)

APPROVED BY *Jerry Lepton* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

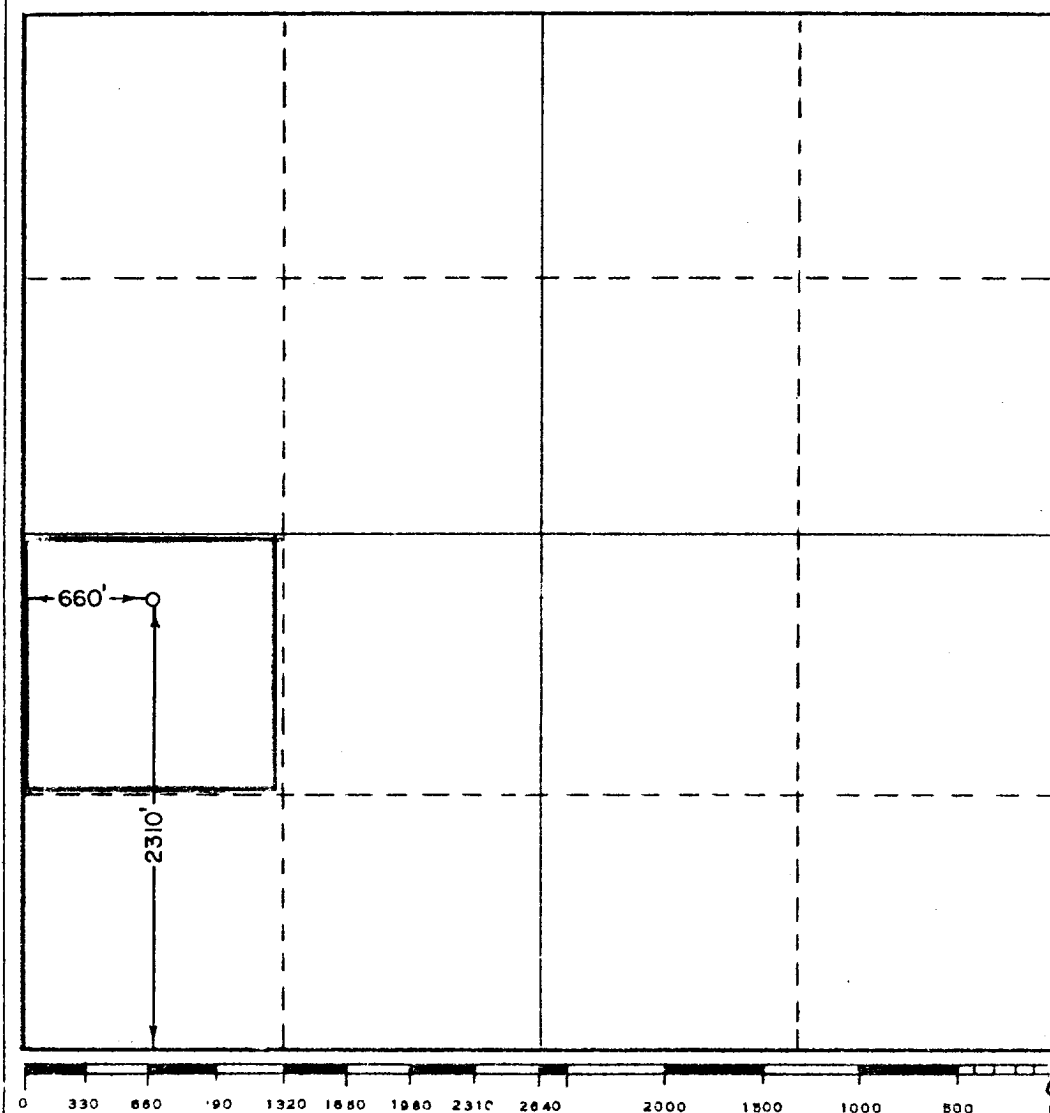
Operator <b>Dalport Oil Corporation</b>			Lease <b>State C</b>		Well No. <b>3</b>
Unit Letter <b>L</b>	Section <b>16</b>	Township <b>15 South</b>	Range <b>30 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well: <b>2310</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line					
Ground Level Elev. <b>4051.9</b>	Producing Formation <b>Queen</b>	Pool <b>Double L - Queen Associated</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Leon M. Lampert*  
Name

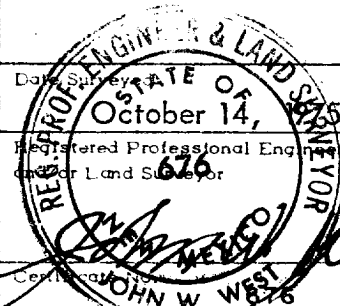
**Leon M. Lampert**

Position  
**Geologist**

Company  
**Dalport Oil Corp.**

Date  
**10-21-75**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



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