## DISTRICT 1

PO Box 1980, Hobbs, NM 88241-1980 DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

20-

## STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

		QUEST FO						OCRID Market	
1. Operator Name and Address Secondary Oil Corporation P. O. Box 708							2. OGRID Number 148869 3. Reason for Filing Code		
	API Number	5, 16xa5 7	0004		i. Pool Name			6. Pool	
		.0	Tom Tom San Andres			1	59460		
30-005-20458		0	8. Property Name			9. Well Number			
7. Property Code			Paye Federal			#1		#1	
10	017864 . Surface Lo	nontion.			aye read	Ji di	1		·····
. 10 UL or Lot No.	Section Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
UL OF LOL NO.	Section	-	_		000	N141a	000	Foot	Chayon
Α	4	8S	31E		660	North	660	East	Chaves
11.	Bottom H	ole Location		T	F . F Th.	North/South Line	Feet From The	East/West Line	County
UL or Lot No	Section	Township	Range	Lot Idn	Feet From The	North/South Line	reet Ploin The	East/West Luic	County
	13. Bendunian	Method Code	14 Gas Co	onnection Date	15, C-129 Pe	ermit Number	16. C-129 E	ffective Date	17. C-129 Exp Date
	. Lac Code 15. Frontiering Islands			Amile Company					
F		P	<u> </u>						
	Gas Trans	19. Transpor	ter Name		20. P	OD	21. O/G 22. POD ULSTR Location		TR Location
8. Transporter OGRID		and Ac			20. 100			and De	cription
149410	Ada Cru	ide Oil Co	ompany						
	P. O. B				1954	4310	0	F 04	00 015
	Houston	, Texas 7	7001					F-04	-8S-31E
V. Produc	ed Water								
V. Produc	ed Water 23. POD					24. POD ULSTR	Location and Des	cription	
	23. POD					24. POD ULSTR	Location and Des	cription	
7. Well Co	23. POD  ompletion D				17. TD				orations
	23. POD  ompletion D	Pata 26. Ready	, Date		27. TD	24. POD ULSTR		cription 29. Perf	orations
7. Well Co	23. POD  Dompletion D  d Date	26. Ready		ng Size	27. TD			29. Perf	orations s Cement
7. Well Co	23. POD  Dompletion D  d Date	26. Ready	y Date Casing & Tubir	ng Size	27. TD	28. P		29. Perf	
7. Well Co	23. POD  Dompletion D  d Date	26. Ready		ng Size	27. TD	28. P		29. Perf	
7. Well Co	23. POD  Dompletion D  d Date	26. Ready		ng Size	27. TD	28. P		29. Perf	
7. Well Co	23. POD  Dompletion D  d Date	26. Ready		ng Size	27. TD	28. P		29. Perf	
7. Well Co	23. POD  Dompletion D  d Date	26. Ready		ng Size	27. TD	28. P		29. Perf	
25. Spu 30. Hole	23. POD  Ompletion D  d Date	26. Ready		ng Size	27. TD	28. P		29. Perf	
V. Well Co	23. POD  Ompletion D  d Date  Size	26. Ready 31.			27. TD	28. P	BTD	29. Perf	s Cement
7. Well Cc 25. Spu 30. Hole	23. POD  Ompletion D  d Date  Size	26. Ready 31.	Casing & Tubir	36	. Test Date	28. P 32. Depth Set	BTD  Length	29. Perf 33. Sack 38. Tbg. Pressur	s Cement  e 39. Csg. Pressur
7. Well Cc 25. Spu 30. Hole	23. POD  Ompletion D  d Date  Size  Cest Data  New Oil	26. Ready 31.	Casing & Tubir	36		28. P 32. Depth Set	BTD  Length	29. Perf	s Cement
7. Well Cc 25. Spu 30. Hole VI. Well T 34. Date !	23. POD  Ompletion D  d Date  Size  Cest Data  New Oil	26. Ready 31. 35. Gas 1.	Casing & Tubir Delivery Date Oil	36	Test Date	28. P  32. Depth Set  37. Test  43.	BTD  Length  Gas	29. Perf  33. Sack  38. Tbg. Pressur  44. AOF	s Cement  e 39. Csg. Pressur
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7. Well Co 25. Spu 30. Hole  VI. Well T 34. Date !  40. Choke  46. I hereby complied with	23. POD  Ompletion D  d Date  Size  Cest Data  New Oil  Size  certify that the r	26. Ready 31. 35. Gas E 41. ules of the Oil Commation given abo	Casing & Tubir Delivery Date Oil Conservation Diviove is true and of	36 4 ision have been complete to the	Test Date	32. Depth Set  37. Test  43.  OIL CONS	BTD  Length  Gas	29. Perf  33. Sack  38. Tbg. Pressur  44. AOF	e 39. Csg. Pressur 45. Test Metho
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VI. Well Co. 25. Spu 30. Hole VI. Well T 34. Date ! 40. Choke 46. I hereby complied with best of my known signature:	23. POD  Ompletion D  d Date  e Size  Cest Data  New Oil  Size  certify that the reand that the info	35. Gas I.  41.  ules of the Oil Commation given about.	Casing & Tubir Delivery Date Oil Conservation Divi	36 4 ision have been complete to the	Test Date  2. Water  Approved By:	28. P  32. Depth Set  37. Test  43.  OIL CONS	Length  Gas  ERVATION	29. Perf 33. Sack 38. Tbg. Pressur 44. AOF DIVISION	e 39. Csg. Pressur 45. Test Metho
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7. Well Co. 25. Spu 30. Hole  VI. Well T. 34. Date !  40. Choke  46. I hereby complied with best of my known signature:  Printed name: Title: Date:	23. POD  Ompletion D  d Date  Size  Size  Cest Data  New Oil  Size  certify that the rand that the informedge and belie  Carol J.  Agent  3/6/96	35. Gas I.  41.  Unles of the Oil Commation given about.  Garcia	Casing & Tubir Delivery Date Oil Conservation Divious is true and of the second	36 4 ision have been complete to the	Test Date  2. Water  Approved By: Title: Approval Date	28. P  32. Depth Set  37. Test  43.  OIL CONS	Length  Gas  ERVATION	29. Perf 33. Sack 38. Tbg. Pressur 44. AOF DIVISION	e 39. Csg. Pressur 45. Test Metho

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