

AUTHORIZATION TO

PRODUCE OIL AND NATURAL GAS

OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

I.

Operator
Sundance Oil Company

Address
1300 The Main Building Houston, Texas 77002

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

CASINGHEAD GAS MUST NOT BE FLARED AFTER 8/1/75 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paye - Federal	Well No. 1	Pool Name, including Formation San Address	Kind of Lease State, Federal or Fee Federal	Lease No. NM 13419
Location				
Unit Letter C	660	Feet From The North	Line and 660	Feet From The East
Line of Section 4	Township 8 South	Range 31 East	NMPM, Chaves County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Kock Oil Corporation	Box 2256 Wichita, Kansas 67201
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	4 8S 31E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded April 8, 1975	Date Compl. Ready to Prod. May 7, 1975	Total Depth 4,004'		P.B.T.D. 3,951'				
Elevations (DF, RKB, RT, GR, etc.) 4268.0 GR	Name of Producing Formation San Address	Top Dr. Gas Pay 3,846'		Tubing Depth 3,825'				
Perforations 3,849' - 3,908'			Depth Casing Shoe 4,000'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
7 7/8"	4 1/2"	4,000		250 sks				
12 1/4	8 5/8	399		250 sks				
---	2 3/8	3,825		250 sks				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 30, 1975	Date of Test May 30, 1975	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 120	Casing Pressure Sealed	Choke Size 18/64
Actual Prod. During Test 144	Oil-Bbls. 144	Water-Bbls. 0	Gas-MCF 110

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY **John W. Rinzen**

TITLE _____

T.B. Waller
(Signature)

Gulf Coast Production Manager

June 2, 1975

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Only Sections I, II, III, IV, V, and VI are required for a well of owner, of condition, of production.

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RECEIVED

JUN 11 1975

OIL CONSERVATION COMM.
HOBBS, N. M.

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