		4	
L.	- CORIZATION TO	1 AND NATURA	LGAS
GAS			
PFORATION OFFICE			
C, eretor Sundance 0il	Company		
Activiss			
Kepson's) for tilling (Check proper b	Building Houston, Texas		CAG Margan Man
New Well X Reconciletion	Change in Transporter of:	FLAKED AFT	GAS MUST NOT BE
Change in Ownership		Sersate IS OBTAINED	EXCEPTION TO R-4070
If change of ownership give name			•
and address of previous owner	DESIGNATED BELOW.	PLACED IN THE POOL	
DEGCRIPTION OF WELL AND Lease Name	D LEASE NOTIFY THIS OFFICE, Well No. Pool Name, Including		2058
Paye - Federal	1 San Andı		eral or Fee Federal NM 13419
Unit Letter	660 Feet From The North	660	F = = t
· ·			om The East
Line of Section 4 T	Fownship 8 South Frange	31 East , NMPM,	Chaves County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		
Kock Oil Corpora	tion	Address Give address to which app Box 2256 Wichita, Ka	proved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	- actors one address to which app	oroved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is ças actually connected?	When
give location of tanks.	4 8S 31E		
f this production is commingled w COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Complet	ion - (X)	New Sell Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
April 8, 1975 Elevations (DF, RKB, RT, GR, etc.,	May 7, 1975 Name of Producing Formation	4,004'	3,951'
4268.0 GR	San Andress	Tep Di. Gas Pay 3,846'	Tubing Depth 3.825'
Perforations 3,849' - 3,908'			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	4,000'
HOLE SIZE	CASING & TUBING SIZE	DERTH SET	SACKS CEMENT
12 1/4	8 5/8	4,000 399	250 sks
	2 3/8	3,825	250 sks
EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fret recovery of istal volume of load of	il and must be equal to or exceed ion ollo
TEST DATA AND REQUEST F DIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must be a able for this de	epis of de (cf 111224 hours)	
Date First New Oil Bun To Tanks May 30, 1975	Date of Test	Froducing Nisthed (Flow, pump, gas Flowing	lift, etc.)
Date First New Oil Run To Tanks	Date of Test May 30, 1975 Tubing Pressure	Ent of bejor full 24 hours) Producing Method (Flow, pump, gas Flowing Cosing Flessure	lift, etc.) Choke S:ze
Cate First New Oil Run To Tanks May 30, 1975 Length of Test 24 hours Actual Prod. During Test	Date of Test May 30, 1975 Tubing Pressure 120 Oil-Bbis.	Eroducing Nietned (Flow, pump, gas Flowing Cosing Flessure Sealed Mater-Bols.	lift, etc.) Choke S:20 18/64 Gas-MCF
May 30, 1975	Date of Test May 30, 1975 Tubing Pressure 120	Ent of bejor full 24 hours) Producing Method (Flow, pump, gas Flowing Cosing Flessure	lift, etc.) Choke Size 18/64
May 30, 1975 May 30, 1975 Length of Test 24 hours Actual Prod. During Test 144 MAS WELL	Date of Test May 30, 1975 Tubing Pressure 120 Oil-Bble. 144	Producing Vietnod (Flow, pump, gas Flowing Casing Flessing Sealed Value: - Bals	lift, etc.) Choke Size 18/64 Gze-MCF 110
Cate First New Oil Run To Tanks May 30, 1975 Length of Test 24 hours Actual Prod. During Test	Date of Test May 30, 1975 Tubing Pressure 120 Oil-Bbis.	Eroducing Nietned (Flow, pump, gas Flowing Cosing Flessure Sealed Mater-Bols.	Cheke Size 18/64 Gze-MOF
May 30, 1975 May 30, 1975 Length of Test 24 hours Actual Prod. During Test 144 MAS WELL	Date of Test May 30, 1975 Tubing Pressure 120 Oil-Bble. 144	Producing Vietnod (Flow, pump, gas Flowing Casing Flessing Sealed Value: - Bals	lift, etc.) Choke Size 18/64 Gze-MCF 110
Actual Prod. Test-MCF/D Actual Prod. Test-MCF/D Festing Method (pitot, back pr./	Date of Test May 30, 1975 Tubing Pressure 120 Cil-Bbls. 144 Length of Test Tubing Pressure (Shut-in)	Producing Vietnod (Flow, pump, gas Flowing Cosing Flessure Sealed Valuer-Bols. D Bbls. Concensate/MMCF Casing Freesure (Shut-in)	lift, etc.) Choke Size 18/64 Gas-MOF 110 Gravity of Concensate Choke Size
Actual Prod. Test - MCF/D Actual Prod. During Test 144 Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN	Date of Test May 30, 1975 Tubing Pressure 120 Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE	Producing Vietnod (Flow, pump, gas Flowing Cosing Flessure Sealed Valuer-Bels D Ebls. Concensate/AMCF Casing Pressure (Shut-in) OIL CONSERV.	lift, etc.) Choke Size 18/64 Gas-MOF 110 Choke Size 18/64 Gas-MOF
Actual Prod. Test-MCF/D May 20, 1975 Length of Test 24 hours Actual Prod. During Test 144 Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied to	Date of Test May 30, 1975 Tubing Pressure 120 Oil-Bbls. Tubing Pressure (Shut-in) iCE regulations of the Oil Conservation with and that the information given	Ett of be for full 24 hours) Froducing Niethod (Flow, pump, gas Flowing Cosing Flessure Sealed Water-Bols D Ebis. Concensate/MMOF Casing Pressure (Shut-in) OIL CONSERV.	lift, etc.) Choke Size 18/64 Gas-MCF 110 Gravity of Concensate Choke Size ATION COMMISSION
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