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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 4894	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator McClellan Oil Corporation 14348									
3. Address of Operator P. O. Box 848, Roswell, New Mexico 88201 R-5180 West Ranch Queen 62620 assoc.									
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 32 TWP. 14-S RGE. 30-E NMPM									
15. Date Spudded 1/10/75		16. Date T.D. Reached 2/01/75		17. Date Compl. (Ready to Prod.) 3/16/75		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
20. Total Depth 2108'		21. Plug Back T.D. 2107'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools 0-2108	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2076-81' (Queen Sand)								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray-Neutron (Inside casing)								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8-5/8"	20	501'	12 1/4"	Set		All			
4 1/2"	10 1/2	2108'	8"	400 sx (circ)					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number) 2078-90'					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
					2078-90	Frac 20,000 gal. water & 10,000 sand			
33. PRODUCTION									
Date First Production 3/20/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI		
Date of Test 3/15/75	Hours Tested 4	Choke Size 2"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 350 MCF	Water - Bbl.	Gas - Oil Ratio 0		
Flow Tubing Press. 238#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 712 MCF	Water - Bbl.	Spray of load water		Oil Gravity - API (Corr.) -----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) S.I. awaiting connection to Chala Cryogenics							Test Witnessed By Larry Davis		
35. List of Attachments Multipoint & one back pressure test for gas well Form C-122									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>L. J. McClellan</u>				TITLE Operator			DATE 3/19/75		