NO. OF COPIES RECEIVED							Form C-105	
DISTRIBUTION							Revised 1-1-6	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION							Indicate Type	of Lease
						an Lock	State X	Fee
FILE	 	IELL COMPLE	HON OR REC	OMPLE HUI	N REPURT AL	1D LUG 5. S	tate Oil & Ga	s Lease No.
U.S.G.S.						, , , , , , , , , , , , , , , , , , ,	K 4 894	
LAND OFFICE						477	vivivi	mmm
OPERATOR								
la. TYPE OF WELL						17.0	Jnit Agreemen	t Name
	OIL Well	GAS WELL	X and	OTHER				
b. TYPE OF COMPLET		LL		J 01 11 2 1		1	arm or Lease	ł.
NEW I WORK	<u></u>	PLUG BACK	DIFF. RESVR.	OTHER			Sam State	e
2. Name of Operator	DEEPER			OTHER		9. W	Vell No.	
1	Oil Compor	ation	4348			1	1	
McClellan	OTT COT POT	acion			1.7	10) 10.	Field and Po	ol, or Wildcat
	040 . Danie	-11 Nou Mox	ica 88201	0 -10.	~ + D 0 9	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Wildcat-	14-11-
	848, KOSWE	ell, New Mex	(100 0020)	-K-2180 (est Ranch	Wriee	XIIIII	mmm
4. Location of Well					aa	ioc.	//// /////	111111111111111111111111111111111111111
	× .				660			
UNIT LETTER A	LOCATED	660 FEET FR	OM THE NOrt	th LINE AND	660	EET FROM		
UNIT LETTER				111111	Milli	11111	County	
THE East LINE OF S	32	14-5	30-E			<i>//////</i> C	haves	
THE EAST LINE OF ST	IC Deta TD B	leached 17. Date	Compl. (Ready to	Prod. 18. 5	Clevations (DF, F)	KB, RT, GR, e	tc.) 19. Elev.	Cashinghead
		li e	~ i i -	10.	, ,			
	2/01/75		3/16/75		100 Tutoma	s Rotary To	ole C	able Tools
20. Total Depth	21. Plus	g Back T.D.	22. If Multi Many	ple Compl., Ho	Drilled	By i	1	0-2108
2108'		2107'				→		
24. Producing Interval(s)	, of this complet	tion - Top, Bottom	, Name					as Directional Survey
	•						"	
0076 011	(Ougan Sa	nd)					No)
20/6-81	(Queen Sa	nu)					27. Was W	ell Cored
26. Type Electric and Ot			•				No	, I
	Maria	/ Therida cac						
Gamma Ray-	-Neutron	(This ide cas	my,		<u> </u>		INC.	,
Gamma Ray-	-Neutron	(Inside cas	ITIG / ING RECORD (R	eport all string:	set in well)		1 110	
28.	WEIGHT LB.	CAS	ING RECORD (R	eport all string:		TING RECORD		AMOUNT PULLED
28. CASING SIZE	WEIGHT LB.	/FT. DEPTH	ING RECORD (R					
CASING SIZE	WEIGHT LB.	/FT. DEPTH 5	ING RECORD (R	OLE SIZE	CEMEN			AMOUNT PULLED
28. CASING SIZE	WEIGHT LB.	/FT. DEPTH 5	ING RECORD (R	OLE SIZE	Set			AMOUNT PULLED
CASING SIZE	WEIGHT LB.	/FT. DEPTH 5	ING RECORD (R	OLE SIZE	Set			AMOUNT PULLED
CASING SIZE	WEIGHT LB. 20 10½	CAS /FT. DEPTH 5 21	ING RECORD (R	OLE SIZE	Set 400	sx (circ)		AMOUNT PULLED
CASING SIZE	WEIGHT LB. 20 10½	/FT. DEPTH 5	ING RECORD (RISET HOUSE)	OLE SIZE 12½" 8"	Set 400	sx (circ)	NG RECORD	AMOUNT PULLED
28. CASING SIZE 8-5/8" 4½"	WEIGHT LB. 20 10½	CAS /FT. DEPTH 5 21	ING RECORD (R	OLE SIZE 12½" 8"	Set 400	sx (circ)	NG RECORD	AMOUNT PULLED
28. CASING SIZE 8-5/8" 412"	WEIGHT LB. 20 10½	CAS /FT. DEPTH 5 21	ING RECORD (RISET HOUSE)	OLE SIZE 12½" 8"	Set 400	sx (circ)	NG RECORD	AMOUNT PULLED
28. CASING SIZE 8-5/8" 412"	WEIGHT LB. 20 10½	CAS /FT. DEPTH 5 21	ING RECORD (RISET HOUSE)	OLE SIZE 12½" 8"	Set 400:	SX (Circ) TUBI	ING RECORD	AMOUNT PULLED ATT
28. CASING SIZE 8-5/8" 4½" 29. SIZE	20 10½	/FT. DEPTH 5 21	ING RECORD (RISET HOUSE)	OLE SIZE 12½" 8"	Set 400	SX (Circ) TUBI	ING RECORD	AMOUNT PULLED ATT
28. CASING SIZE 8-5/8" 412"	20 10½	/FT. DEPTH 5 21	ING RECORD (RISET HOUSE)	ole size 12¼" 8" screen	30. SIZE	TUBI DEPTH	NG RECORD	AMOUNT PULLED ATT
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (20 10½	/FT. DEPTH 5 21	ING RECORD (RISET HOUSE)	OLE SIZE 12¼" 8" SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FI	TUBI DEPTH	ING RECORD I SET MENT SQUEE:	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED
28. CASING SIZE 8-5/8" 4½" 29. SIZE	20 10½	/FT. DEPTH 5 21	ING RECORD (RISET HOUSE)	ole size 12¼" 8" screen	30. SIZE ACID, SHOT, FI	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0	MENT SQUEE: AND KIND M 000 gal.	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (20 10½	/FT. DEPTH 5 21	ING RECORD (RISET HOUSE)	OLE SIZE 12¼" 8" SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FI	TUBI DEPTH RACTURE, CEM	MENT SQUEE: AND KIND M 000 gal.	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (20 10½	/FT. DEPTH 5 21	ING RECORD (RISET HOUSE)	OLE SIZE 12¼" 8" SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FI	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0	MENT SQUEE: AND KIND M 000 gal.	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (20 10½	/FT. DEPTH 5 21	ING RECORD (RISET HOUSE)	OLE SIZE 12¼" 8" SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FI	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0	MENT SQUEE: AND KIND M 000 gal.	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (WEIGHT LB. 20 10½ TOP	CAS /FT. DEPTH 5 21 LINER RECORD BOTTOM d number)	ING RECORD (RISET HOT) SET HOT HOT HOT HOT HOT HOT HOT HOT HOT HO	OLE SIZE 12¼" 8" SCREEN 32. DEPTH 2078-9	30. SIZE ACID, SHOT, FI	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0	MENT SQUEE: AND KIND M 000 gal.	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water &
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90'	WEIGHT LB. 20 10½ TOP	/FT. DEPTH 5 21	ING RECORD (RISET HOT) SET HOT HOT HOT HOT HOT HOT HOT HOT HOT HO	OLE SIZE 12¼" 8" SCREEN 32. DEPTH 2078-9	30. SIZE ACID, SHOT, FI	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0	MENT SQUEE: AND KIND M 000 gal. and	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90'	WEIGHT LB. 20 10½ TOP	CAS /FT. DEPTH 5 21 LINER RECORD BOTTOM d number)	ING RECORD (RISET HOT) SET HOT HOT HOT HOT HOT HOT HOT HOT HOT HO	OLE SIZE 12¼" 8" SCREEN 32. DEPTH 2078-9	30. 30. SIZE ACID, SHOT, FI INTERVAL O	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0	MENT SQUEE: AND KIND M 000 gal.	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water &
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75	WEIGHT LB. 20 10½ TOP	CAS /FT. DEPTH 5 21 LINER RECORD BOTTOM d number)	ING RECORD (RISET HOT) SET HOT HOT HOT HOT HOT HOT HOT HOT HOT HO	OLE SIZE 12¼" 8" SCREEN 32. DEPTH 2078-9	30. SIZE ACID, SHOT, FI	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0	AND KIND MOOD Gal. and	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water &
28. CASING SIZE 8-5/8" 41 ₂ " 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test	WEIGHT LB. 20 10½ TOP	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) d number) uction Method (Flo Flowing Choke Size	SACKS CEMEN PRoving, gas lift, pu	OLE SIZE 12¼" 8" T SCREEN 32. DEPTH 2078-9 ODUCTION mping — Size a.	30. 30. SIZE ACID, SHOT, FI INTERVAL O d type pump) Gas - MCI	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 So	AND KIND MOOD Gal. and	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water &
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test 3/15/75	WEIGHT LB. 20 10½ TOP	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2"	SACKS CEMEN Proof'n. For Test Period	OLE SIZE 12½" 8" T SCREEN 32. DEPTH 2078-9 ODUCTION mping — Size and Oil — Bbl.	30. 30. SIZE ACID, SHOT, FI INTERVAL O d type pump) Gas — MCI 350 MC	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 So	AND KIND MOOD Gal. and Vell Status (Property SI) Bbl. Ga	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water &
28. CASING SIZE 8-5/8" 41 ₂ " 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test	WEIGHT LB. 20 10½ TOP	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2"	SACKS CEMEN Proof'n. For Test Period	OLE SIZE 1214 811 T SCREEN 32. DEPTH 2078-9 ODUCTION mping — Size a. Oil — Bbl.	30. 30. SIZE ACID, SHOT, FI INTERVAL O Gas - MCI 350 MC	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 Sa Water — F	MENT SQUEE: AND KIND M 000 gal. and Vell Status (Pi SI Bbl. Ga	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water & rod. or Shur-in) IS — Oil Ratio O vity — API (Corr.)
28. CASING SIZE 8-5/8" 41 ₂ " 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test 3/15/75 Flow Tubing Press. 238#	Produ	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2" re Calculated 2: Hour Rate	SACKS CEMEN Proof'n. For Test Period	OLE SIZE 1214 811 T SCREEN 32. DEPTH 2078-9 ODUCTION mping — Size a. Oil — Bbl.	30. 30. SIZE ACID, SHOT, FI INTERVAL O Gas - MCI 350 MC	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 sc Water - F Water - SF Ster - Bbl.	MENT SQUEE: AND KIND M 000 gal. and Vell Status (Pr SI Bbl. Ga od Water	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water & rod. or Shur-in) IS — Oil Ratio O vity — API (Corr.)
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test 3/15/75 Flow Tubing Press. 238# 34. Disposition of Gas (WEIGHT LB. 20 10½ TOP Interval, size and Produ Hours Tested 4 Casing Pressur	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2" re Calculated 2- Hour Rate iel, vented, etc.)	Prod'n. For Test Period	32. DEPTH 2078-9 ODUCTION mping — Size a. OII — Bbl. Gas — 712	30. 30. SIZE ACID, SHOT, FI INTERVAL O Gas - MCI 350 MC	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 Sc Water - F Ster - Bbl. Oray of lo	MENT SQUEE: AND KIND M 000 gal. and Vell Status (Pr SI Bbl. Ga out Grant ad water tnessed By	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water & rod. or Shut-in) is - Oil Ratio O vity - API (Corr.)
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test 3/15/75 Flow Tubing Press. 238# 34. Disposition of Gas (WEIGHT LB. 20 10½ TOP Interval, size and Produ Hours Tested 4 Casing Pressur	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2" re Calculated 2- Hour Rate iel, vented, etc.)	Prod'n. For Test Period	32. DEPTH 2078-9 ODUCTION mping — Size a. OII — Bbl. Gas — 712	30. 30. SIZE ACID, SHOT, FI INTERVAL O Gas - MCI 350 MC	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 Sc Water - F Ster - Bbl. Oray of lo	MENT SQUEE: AND KIND M 000 gal. and Vell Status (Pr SI Bbl. Ga od Water	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water & rod. or Shut-in) is - Oil Ratio O vity - API (Corr.)
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test 3/15/75 Flow Tubing Press. 238# 34. Disposition of Gas (S.I. aWai 35. List of Attachments	Produ Hours Tested 4 Casing Pressur	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2" Calculated 2 Hour Rate Hour Rate Lel, vented, etc.) ection to Cl	PROMING, gas lift, pure Proof n. For Test Period.	OLE SIZE 12½" 8" T SCREEN 32. DEPTH 2078-9 ODUCTION mping - Size a. OII - Bbl. Gas - 712	Gas - MCF GEMEN Set 400 30. SIZE ACID, SHOT, FI INTERVAL 0 Gas - MCI 350 MC MCF WC MCF Sp	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 Sa Water — F Inter — Bbl. Dray of lo Test Wi Lar	MENT SQUEE: AND KIND M 000 gal. and Vell Status (Pr SI Bbl. Ga out Grant ad water tnessed By	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water & rod. or Shut-in) is - Oil Ratio O vity - API (Corr.)
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test 3/15/75 Flow Tubing Press. 238# 34. Disposition of Gas (S.I. awai 35. List of Attachments	Producting Connections	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2" ce Calculated 2- Hour Rate iel, vented, etc.) ection to Cl	PROVING RECORD (R SET H O1' O8' SACKS CEMEN Proving, gas lift, put Prod'n. For Test Period 1- Oil - Bbl.	OLE SIZE 12½" 8" T SCREEN 32. DEPTH 2078-9 ODUCTION mping — Size a. OII — Bbl. Gas — 712 enics	Set 400 : 30. SIZE ACID, SHOT, FI INTERVAL 0 Gas - MCI 350 MC SE MCF SE	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 Sa Water — F Inter — Bbl. Oray of lo Test Wi Lar	AND KIND MOOD Gal. and Vell Status (Properties of the status of the st	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water & rod. or Shut-in) is - Oil Ratio O vity - API (Corr.)
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test 3/15/75 Flow Tubing Press. 238# 34. Disposition of Gas (S.I. awai 35. List of Attachments	Producting Connections	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2" ce Calculated 2- Hour Rate iel, vented, etc.) ection to Cl	PROVING RECORD (R SET H O1' O8' SACKS CEMEN Proving, gas lift, put Prod'n. For Test Period 1- Oil - Bbl.	OLE SIZE 12½" 8" T SCREEN 32. DEPTH 2078-9 ODUCTION mping — Size a. OII — Bbl. Gas — 712 enics	Set 400 : 30. SIZE ACID, SHOT, FI INTERVAL 0 Gas - MCI 350 MC SE MCF SE	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 Sa Water — F Inter — Bbl. Oray of lo Test Wi Lar	AND KIND MOOD Gal. and Vell Status (Properties of the status of the st	AMOUNT PULLED ATT PACKER SET ZE, ETC. ATERIAL USED Water & rod. or Shut-in) is - Oil Ratio O vity - API (Corr.)
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test 3/15/75 Flow Tubing Press. 238# 34. Disposition of Gas (S.I. aWai	Producting Connections	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2" ce Calculated 2- Hour Rate iel, vented, etc.) ection to Cl	PROVING RECORD (R SET H O1' O8' SACKS CEMEN Proving, gas lift, put Prod'n. For Test Period 1- Oil - Bbl.	OLE SIZE 12½" 8" T SCREEN 32. DEPTH 2078-9 ODUCTION mping — Size a. OII — Bbl. Gas — 712 enics	Set 400 : 30. SIZE ACID, SHOT, FI INTERVAL 0 Gas - MCI 350 MC SE MCF SE	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 Sa Water — F Inter — Bbl. Dray of lo Test With Lar My knowledge of	MENT SQUEE: AND KIND M 000 gal. and Vell Status (Pr SI Bbl. Ga vater tressed By ry Davis	PACKER SET ZE, ETC. ATERIAL USED Water & rod. or Shur-in) IS - Oil Ratio O vity - API (Corr.)
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test 3/15/75 Flow Tubing Press. 238# 34. Disposition of Gas (S.I. awai 35. List of Attachments	Production of the information	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2" re Calculated 2- Hour Rate iel, vented, etc.) ection to Cl ack pressure shown on both side	SACKS CEMEN SACKS CEMEN Proving, gas lift, pure Prod'n. For Test Period a- Oil – Bbl. hala Cryoga e test for es of this form is	OLE SIZE 12½" 8" T SCREEN 32. DEPTH 2078-9 ODUCTION mping — Size a. OII — Bbl. Gas — 712 enics gas Well true and compl	ACID, SHOT, FI INTERVAL O Gas - MCF MCF MCF Sp Form C-122 tet to the best of	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 Sa Water — F Inter — Bbl. Dray of lo Test With Lar My knowledge of	MENT SQUEE: AND KIND M 000 gal. and Vell Status (Pr SI Bbl. Ga vater tressed By ry Davis	PACKER SET ZE, ETC. ATERIAL USED Water & rod. or Shur-in) IS - Oil Ratio O vity - API (Corr.)
28. CASING SIZE 8-5/8" 4½" 29. SIZE 31. Perforation Record (2078-90' 33. Date First Production 3/20/75 Date of Test 3/15/75 Flow Tubing Press. 238# 34. Disposition of Gas (S.I. awai 35. List of Attachments	Production of the information	CAS /FT. DEPTH 5 21 INER RECORD BOTTOM d number) uction Method (Flo Flowing Choke Size 2" ce Calculated 2- Hour Rate iel, vented, etc.) ection to Cl	SACKS CEMEN SACKS CEMEN Proving, gas lift, pure Prod'n. For Test Period a- Oil – Bbl. hala Cryoga e test for es of this form is	OLE SIZE 12½" 8" T SCREEN 32. DEPTH 2078-9 ODUCTION mping — Size a. OII — Bbl. Gas — 712 enics	ACID, SHOT, FI INTERVAL O Gas - MCF MCF MCF Sp Form C-122 tet to the best of	TUBI DEPTH RACTURE, CEM AMOUNT Frac 20,0 10,000 Sa Water — F Inter — Bbl. Dray of lo Test With Lar My knowledge of	AND KIND MOOD Gal. and Vell Status (Properties of the status of the st	PACKER SET ZE, ETC. ATERIAL USED Water & rod. or Shur-in) IS - Oil Ratio O vity - API (Corr.)