

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE*
(See other
instruction
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Coquina Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. N.M. 022636	
3. ADDRESS OF OPERATOR 200 Bldg. of Southwest, Midland, TX. 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL, Sec. 27 At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Shell A Federal	
15. DATE SPUDDED 11-23-74						9. WELL NO. 1	
16. DATE T.D. REACHED 1-13-75						10. FIELD AND POOL, OR WILDCAT Undesignated Morrow	
17. DATE COMPL. (Ready to prod.) G.L. 4176						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T8S, R30E	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* G.L. 4176						12. COUNTY OR PARISH Chaves	
19. ELEV. CASINGHEAD						13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD						23. INTERVALS DRILLED BY 0-9520	
21. PLUG, BACK T.D., MD & TVD						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry	
22. IF MULTIPLE COMPL., HOW MANY*						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Guard-Forxo, CAVL						27. WAS WELL CORRED No	
29. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8		54.5#		299		17 1/2	
8 5/8		24#, 32#		2808		11	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)							
None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
--				RECEIVED			
				FEB - 4 1975			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
Dry		U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS DST, Deviation Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Dwayne C. Radtke		Engineer				1-31-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple slugs cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

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O. C. C.
ARTESIA, OFFICE

DST SUMMARY
Shell A Federal #1
Chaves Co., N.M.

JANUARY 10, 1975

DST #1 9072'-9178'

15" Preflow	512-678 psi	GTS in 7".
60" ISIP	3219 psi	
60" Flow	889-2156 psi	Gas @ est 145 MCFPD rate.
120" FSIP	3169 psi	
I & F Hyd	4495 psi	
DHT	154°F.	

Rec.: 200' WFO&GCM + 4500' SW (C1 52,000 ppm) Pit C1
105,000 ppm.

JANUARY 13, 1975

DST #2 9259'-9337'

15" Preflow	210-101 psi	Fair blow.
60" ISIP	1634 psi	
60" Flow	75-75 psi	GTS in 10" @ 36 MCFPD.
120" FSIP	2008 psi	
I & F Hyd	4662-4601 psi	
DHT	NR	

Rec.: 120' GCM.

JANUARY 17, 1975

DST #3 9125' - 9520'

15" Preflow	527-738	
60" ISIP	3759	
60" Flow	738-1304	
120" FSIP	3697	
I & F Hyd	4814	
Rec: 270' G&SWCM	540' G&MCSW	1950' SW
C1 65000	pit wtr	58,000

JANUARY 20, 1975

DST #4 9060'-9100'

15" Preflow	678-994 psi	GTS 13" - 35 MCFPD max.
60" ISIP	3248 psi	
60" Flow	994-2066 psi	Gas dec thruout test.
120" FSIP	3234 psi	
I & F Hyd	4031 psi	
DHT	154°F	

Rec.: 4100' SW - C1 51000 ppm.

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ARTESIA, NEW MEXICO**

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GIL CONSERVATION COMM.
HOBBS, N. M.

DST SUMMARY
Shell A Federal #1
Chaves Co., N.M.
Page 2

JANUARY 21, 1975

DST #5 7300'-7357'

30" Preflow	
60" FSIP	
60" Flow	Dead
120" FSIP	

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OIL CONSERVATION CONTROL
HISBRO, N. J.

INCLINATION REPORT

OPERATOR Coquina Oil Corp ADDRESS 200 Bank of the Southwest Bldg. Midland, Texas
 LEASE A WELL NO. 1 FIELD Cato 70701
 LOCATION Sec. 27, T8S, R30E Chaves County, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
260	1/2	2.26	2.26
630	1 1/4	8.07	10.23
1224	1 1/4	12.95	23.38
1720	1 1/4	10.81	34.09
2437	1 1/4	15.63	49.72
2800	1/2	3.16	52.88
3578	1/4	3.42	56.30
4478	1/4	3.96	60.26
5450	3	50.84	111.10
5931	1	8.42	119.52
6380	1	7.86	127.38
7048	1	11.69	139.07
7220	-0-	-0-	139.07
7751	3/4	6.96	146.03
8643	3/4	11.69	157.72
9168	1	9.19	166.91
9520	2	12.28	179.19

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I hereby certify that the above data as set forth is true to the best of my knowledge and belief. U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

CACTUS DRILLING CORPORATION

By: L. A. Rogers
 Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared L. A. Rogers known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

L. A. Rogers
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 31st day of January 1975

Larry R. Virgin
 Notary Public in and for the County of Midland, State of Texas

Seal

My Commission expires

June 1, 1975