N. M. O. C. C. COPP SUBMIT IN TRIPLICATES (Other instructi UM STATES DEPARTME... OF THE INTERIOR 5. LEASE DESIGNATION AND SERVE GEOLOGICAL SURVEY LC-069280-B 6. IF INDIAN, ALLOTTES OR TRIES NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TTPE OF WORK 7. UNIT AGREEMENT NAME DRILL [DEEPEN [PLUG BACK 🗌 SULIMAR QUEEN UNIT b. TIPE OF WELL MCLTIPLE ZONE WELL C GAS WELL S. FARM OR LEASE NAME TRACT 11 2. HAME OF OPERATOR McCLELLAN OIL CORPORATION 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 848, Roswell, New Mexico 8820R ECEIVE 30. FIELD AND POOL, OR WILDCAS 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) SULIMAR QUEEN 660' FN & 1/L 11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA 1 1974 At proposed prod. zone Sec. 19-T15S-R30E -0. C. C. 14. DISTANCE IN MILER AND DIRECTION FROM NOABEST TOWN OR STORE OFFICE 12. COUNTY OR PARISH | 13. STATE ARTESIA, OFFICE 20 MILES NORTH OF LOCA HELES CHAVES 15. DISTANCE FROM PROPOSIDO LOCATION TO NEAREST PROPERTY OR LEASE LINE, ST. (Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEADS 17, NO. OF ACRES ASSIGNED TO THIS WELL 6601 285.38 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATIONS TO NUMBERT WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 13201 2050' CABLE TOOLS 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 39381 GP 13, 1974 OCTOBER 23.PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 8-578" 24# 4251 100 SX CIRC 14# <u> 2050 î</u> 100 SX PROPOSE TO DRILL TO 2000... INDICATED, WILL RUN 52" CASING AND ATTEMPT COMPLETION. RECEIVED PROPOSE TO DRILL TO 2050' TO TEST THE QUEEN SAND. CORTEX DRILLING COMPANY WILL BE THE CONTRACTOR. *THIS CASING WILL NOT BE RUN IF WATER IS NOT ENCOUNTERED IS ENCOUNTERED AND PRODUCTION SUBSEQUENTLY ACHIEVED, THIS

BE RUN AND CEMENT CIRCULATED PRIOR TO COMPLETION ATTEMPT.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and propo zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
SIGNED S THE CO. CO.	OPERATOR TUBE	DATE 10-7-74
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED TO	TITLE	DATE
OCT 3		

*See Instructions On Reverse Side

ACTING DIST

NEL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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Jack L.McClellen			1.00 mg/s.	97 7
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1. Outline the acreage dedi-	ated to the subject of			olat below.
2. If more than one lease interest and royalty).				
3. It more than the communities on,	untitzation in 4.	the state well	to the interests of al	Lowners been consoli
Yes No. II.	CONTRACTOR STATE	teons lidation		
If answer is the "structhis form it necessary." No allowable will be used, forced-posting an artist some sion.	arth Cownied at	Taker sts lare been	consolidated the comme	
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			JACK L.	MCCLELLAN
			MCGLELLA	N OIL CORPORA
	10	4	OCTOBER	9. 1974
			I hereby cert shown on this name of actual under my taupe	iv the literal location plat was plotted had field workeys made by me are trision, and that the same officer, to the best of my
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