Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene. Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OOO Rio Brazos Rd., Azzec, NM 87410	BE∩I∥	FST FC	R A	LLOWAR	LE AND A	AUTHORI	ZATION				
						TURAL GA					
Operator						0//	Well A	Pi No.			
FROSTMAN OIL CORPORAT	ION						30-	-0052046	2		
Address	, 			······································							
P. O. Drawer W, Artes	ia, NM	88210)								
Reason(s) for Filing (Check proper box)					Oth	et (Please expl	ain)		•		
Vew Well	(Change in		. —							
Recompletion	Oil		Dry (
Change in Operator X	Casinghead	i Gas	Cond	ensule							
change of operator give name ad address of previous operator Bison			'ort	5809	S. West	ern, Ste	200,	Amarillo	, TX 79)110 <u>–</u> 360	
L DESCRIPTION OF WELL A			Pool	Name, Includi	no Formation		Kind c	f Lease	1.00	ase No.	
Walters Federal	1	1				s Area A	Same (ederal)or Fee	ŀ	7226-A	
Location	_		<u> </u>	CHAVES	<u>Queen oc</u>	ib ALCO.	1000;	<u> </u>	1 141 1	<u> </u>	
Unit LetterL	: 660		Feet	From The W	est Lin	e and198	30 Fe	et From The _	South	Line	
Section 34 Township	13S		Rang	≈ 30E	<u>, N</u>	MPM, C	naves			County	
II. DESIGNATION OF TRANS	SPORTE			ND NATU	RAL GAS		 .				
same of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining Co.					P. O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing		النا	or D	ry Gas 🔀	i						
Maple Gas Corporation	l Unit	Sec.	Twp	Doc		Box 542' by connected?	/, T.A.		CO 8021	1-542/	
If well produces oil or liquids, give location of tanks.	jour j	3 0 0.	ıwp	. . kg e. 3 30		y wantatu!	i when		1076		
f this production is commingled with that f	from any oth				Yes	ıber:		ray_2(1976		
V. COMPLETION DATA	any one		,	~		·					
TI COMBINION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		j	Y	i					[
Date Spudded		pi. Ready to	Prod	<u> </u>	Total Depth	4	. 1	P.B.T.D.	ł		
12/18/74	1/8/					2215			2173		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3863.5 GR	Oueen				2118				2085		
Perforations								Depth Casir			
2118-28								<u> </u>	2215		
	Т	rubing,	CA	SING AND	CEMENT	ING RECO	RD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					9						
									· 		
					1						
V. TEST DATA AND REQUES											
OIL WELL (Test must be after t	recovery of u	otal volume	of la	ad oil and mus					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	:si			Producing N	Method (Flow, p	pump, gas lift,	eic.)			
					<u> </u>		·· · · · · · · · · · · · · · · · · · ·	тъ-: -	· · · · · · · · · · · · · · · · · · ·		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	•		
#排除標 (17) 再编程。	1 1 1 1 1	CONTRACTOR AND SECURIOR SECURIOR AND ASSESSMENT								1	
Actual Prod. During Test	Oil - Bbls.	•			Water - Bbl	S.		Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	ensate/MMCF		Gravity of	Condensate		
377707 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											
Testing Method (pilot, back pr.)	Tubing Pr	ressure (Shu	u-in)		Casing Pres	sure (Shut-in)		Choke Size	:		
							···				
VI. OPERATOR CERTIFIC	CATE OF	F COM	PLI	ANCE		011 00			DIV (1016	~	
I hereby certify that the rules and regu						OIL CO	NSERV	AHON	DIVISIO	אכ	
Division have been complied with and	d that the info	ormation giv							MADO	7 100	
is true and complete to the best of my	knowledge a	and belief.			Dat	te Approv	/ed		MAR 2	(1931	
OU	1	-1 2				p.01					
(farmy	Tour	K			D			Orig. Sign	ned hw		
Signature					By.	·····		Paul K	autz		
Clarence Forister	P	reside						Geolog			
Printed Name 3/23/90 (50)	5) 746-	-3344	Til	ne.	Titl	e					
J/ ZJ/ 30 100	J, /40-	JJ44			13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.