

DISTRIBUTION			
ANTA FE			
LE			
S G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PERORATION OFFICE			

NEW MEXICO OIL CONSERVATION COM SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Dalport Oil Corporation
Address
3471 First National Bank Bldg., Dallas, Texas 75202
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Walters-Federal	Well No. 2	Pool Name, Including Formation SE Chaves Queen	Kind of Lease State, Federal or Fee EDM-17226 A	Lease No.
Location Unit Letter L 660 Feet From The West Line and 1980 Feet From The South Line of Section 34 Township 13-S Range 30-E , NMPL, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Grude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) 501 E. Main, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Cha La Cryogenics	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6609, Roswell, N.M. 88201					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 34	Twp. 13	Rge. 30	Is gas actually connected? Yes	When May 20, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-18-74	Date Compl. Ready to Prod. 1-8-75	Total Depth 2215		P.B.T.D. 2173				
Elevations (DF, RKB, RT, GR, etc.) 3863.5 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 2118		Tubing Depth 2085				
Perforations 2118-28					Depth Casing Shoe 2215			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7-7/8"	CASING & TUBING SIZE 8-5/8 4-1/2		DEPTH SET 139 2215		SACKS CEMENT 120 Circulated 275 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 417	Length of Test 3	Bbls. Condensate/MMCF 4	Gravity of Condensate 35
Testing Method (pyrot, back pr.) 4 pt. back pr.	Tubing Pressure (shut-in) 772	Casing Pressure (shut-in) 740	Choke Size 8/64 10/64 12/64 14/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Geologist
6-3-76
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **Orig. Sign.**
John
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple