DISTRIBUTION		—	
ANTAFE		CONSERVATION CON SION	Form C-104
LE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
s G. S .	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	SAS
AND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PROPATION OFFICE			
Operator Dalpert Oil Co	rporation		
Address	ional Bank Bldg., Dai	1128. Toyan 75902	
Reason(s) for filing (Check proper bo		Other (Please explain)	
:ew Wall	Change in Transporter of:		
	Otl Dry 'G'		
Change in Ownership	Casinghead Gas Conde	csate 📕	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pocl Name, Including F	ormation Kind of Lease	Lease No.
Walters-Pederal	2 SE Chaves (State, Eeceral	100 1 1 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Unit Letter :6	60 Feet From The Wast	1980 re and Feet From T	South
Line of Section 34 To	winship 13-S Flange	30-K , NMPM,	Chaves County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of CI	1 or Condensate	Address (Give address to which approv 501 B. Main, Artesi	
Name of Authorized Transporter of Ca		Address (Give address to which approv	ed copy of this form is to be sent)
Cha La Cryogenice	Unit Sec. Twp. Ege,	P. O. Box 6609, Rom	
give location of tanks.	L 34 13 30	+	Lay 20, 1976
If this production is commingled war COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	on $-(X)$	a 🕺 🗶 📊 👘 🖓 👘 🖓 👘	1 I I I
			+
Date Spudded 12-18-74	Date Compl. Ready to Prod.	Total Depth 2215	P.B.T.D.
12-18-74	1-8-75	2215	P.B.T.D. 2173 Tubing Depth
12-18-74 Elevations (DF, RKB, RT, GR, etc., 3863.5 GR	1-8-75	2215	2173 Tubing Depth 2085
12-18-74	1-8-75	2215	2173 Tubing Depth
12-18-74 Elevations (DF, RKB, RT, GR, etc., 3863.5 GR Perforations 2118-28	1-8-75 Name of Producing Formation Queen TUBING, CASING, AND	2215 Top Cil/Gis Pay 2116 CEMENTING RECORD	2173 Tubing Depth 2085 Depth Casing Shoe 2215
12-18-74 Elevations (DF, RKB, RT, GR, etc., 3863.5 GR	1-8-75 Name of Producing Formation Queen TUBING, CASING, AND CASING & TUBING SIZE	2215 Top CH/Gris Pay 2116 CEMENTING RECORD DEPTH SET	2173 Tubing Depth 2085 Depth Casing Shoe 2215 SACKS CEMENT
12-18-74 Elevations (DF, RKB, RT, GR, etc., 1863.5 GR Perforations 2110-28 HOLE SIZE	1-8-75 Name of Producing Formation Queen TUBING, CASING, AND	2215 Top Cil/Gis Pay 2116 CEMENTING RECORD	2173 Tubing Depth 2085 Depth Casing Shoe 2215 SACKS CEMENT 120 Circulated
12-18-74 Elevations (DF, RKB, RT, GR, etc., 3863.5 GR Perforations 2118-28 HOLE SIZE 11*	1-8-75 Name of Producing Formation Queen TUBING, CASING, AND CASING & TUBING SIZE 8-3/8	2215 Top CH/Gris Pay 2116 CEMENTING RECORD DEPTH SET 139	2173 Tubing Depth 2085 Depth Casing Shoe 2215 SACKS CEMENT
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