

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instruction
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 17226	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dalport Oil Corp.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3471 First National Bank Building, Dallas, Texas		8. FARM OR LEASE NAME Walters-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FS & 660' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 34-13S-30E	
12. COUNTY OR PARISH Chaves		13. STATE New Mexico	
15. DATE SPUDDED 12-18-74	16. DATE T.D. REACHED 12-21-74	17. DATE COMPL. (Ready to prod.) 1-8-75	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3863.5 gm
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2215'		
21. PLUG, BACK T.D., MD & TVD 2173'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2118-28 Queen			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Western Radioactivity			27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8 - used	28	139	11
4-1/2 - new	9.5	2215	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
120 sx "C" + 2% C.C.		None	
125 sx lite, 150 sx "C",			
50% poz, 2% gel		None	
8# salt/sack			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
used 2-3/8	2085.5+	None	
	13.5' M.A.		
31. PERFORATION RECORD (Interval, size and number) 2118-28, extra holes 2118-1/2, 2121, 2124, 2125-1/2, 2SPF, J-II .41" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2118-28		75 gal. acetic	
		1000 gal. 7-1/2% acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-8-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1-8-75	HOURS TESTED 3	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 341	CASING PRESSURE 772	CALCULATED 24-HOUR RATE →	OIL—BBL. 417
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in			
35. LIST OF ATTACHMENTS 3 copies multipoint back pressure test			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>A. C. M. ...</i>		TITLE Geologist	
DATE 1-16-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Recent	0	570	Red beds and shale	Rustler	570	570
Quaternary	570	610	Anhydrite and salt	Salado	610	610
Rustler	610	1175	Red shale and salt	Tansill	1175	1175
Salado	1175	1376	Anhydrite and salt	Yates	1376	1376
Tansill	1376	1486	Red sand and shale, anhydrite, salt	Seven Rivers	1486	1486
Yates	1486	2215	Anhydrite, red shale, salt, red and gray sand			
Seven Rivers						

RECEIVED

JAN 21 1975

O.C.C.