

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

EM 17225

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Dalport Oil Corp.	8. FARM OR LEASE NAME Walters-Federal
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' EM & 1980' DSL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)
12. COUNTY OR PARISH Chaves	13. STATE N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) set production casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dec. 21, 1974 TD 2215. Ran 55 joints of new 4 1/2"-9.5% J-55 casing to 2215.

Insert float on top of bottom joint. 10 scratchers, 3 centralizers. Cemented with 125 sx lite, 150 sx 10', 50% poz, 2% gel, 8% salt/sack. Plug down 2:45 AM,

Dec. 22, 1974. 75 gal acetic acid on top of plug.

Will perforate w/2 shots per foot, acidize w/1000 gal 7 1/2%, and possibly frac w/20,000 gal 2% HCl + 30,000% sand.

RECEIVED

DEC 30 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Ken M. Kempert*TITLE *geologist*DATE *12-23-74*

(This space for Federal or State office use)

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

JAN 1 1975

RECEIVED OIL CONSERVATION COMM.

HOBBS, N. M.

JAN 9 - 1975

O.C.C.

ART. 2 A. OFFICE