

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address MNA Enterprises Ltd. Co. 106 W. Alabama Hobbs, NM 88242		OGRID Number 124768
API Number 30 - 005-20463		Pool Name Vest Ranch Queen (Assoc.)
Property Code 008012 23623		Pool Code 62620
Property Name Federal 4		Well Number 1

II. Surface Location

UL or lot no. L	Section 04	Township 15S	Range 30E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 660	East/West line West	County Chaves
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Bottom Hole Location

UL or lot no. L	Section 04	Township 15S	Range 30E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 660	East/West line West	County Chaves
Lee Code F	Producing Method Code F	Gas Connection Date 03/13/75	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID 005097	Transporter Name and Address Conoco Inc. 10 Desta Dr. Suite 550E Midland, Tx 79705	POD 1936930	O/G G	POD ULSTR Location and Description L - 04 - 15S - 30E

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Crg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Daniel M. Alexander
Printed name: Daniel M. Alexander
Title: Manager, MNA Enterprises Ltd Co
Date: 4/01/98 Phone: 75051392-2702

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRY'S WILLIAMS
DISTRICT SUPERVISOR

Title:
Approval Date: AUG 25 1998

If this is a change of operator fill in the OGRID number and name of the previous operator.

MMK Inc.

Previous Operator Signature

Printed Name
015066 Ricky Hobbs

Title
President 5-7-98

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OIL CONSERVATION DIVISION

Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru
June, 1996
NO. 11860

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 03/22/96

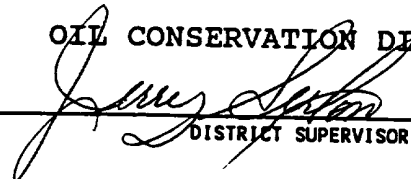
PURPOSE: ALLOWABLE ASSIGNMENT (OLD WELL)

Effective 03/12/96, a marginal allowable (MGW) is
hereby assigned to the

MMK INC,
FEDERAL 4, 1 - L, 4-15-30
VEST RANCH;QUEEN (ASSOC) Pool,

for the period covering March through June, 1996.

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

JS:nm

MMK INC

NONE

AME 602

Submit 2 Copies to Appropriate District Office.

DISTRICT I

P. O. Box 1980, Hobbs, NM 88241

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OPERATOR
MMK, INC.

ADDRESS
c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs NM 88241

POOL
VEST RANCH QUEEN, (ASSOC.)

COUNTY
CHAVES

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. BOX 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Supp 1186 Oil

3-13

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED (X)	DAILY ALLOWABLE	Length Test Hours	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BLS.	GRAV. OIL		OIL BLS.
FEDERAL # 3 F 1993 Rainstate 3-12-96 Original associated Gas Blend Mar. June 1996	001	L	04	15S	30E	03/01/96	F							
NONE														

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

GAYE HEARD

Printed name and title

Date

(505) 393-2727

Telephone No.