## HEGY AND MINERALS DEPARTMENT

**. of { CPIC# #:C	IIVED	
DISTRIBUTI	OM	
SANTA FE		
FILE		
U.3.G.E.		
LAND OFFICE		
TRAHSPORTER	DIL	
	GAS	
OPERATOR		

## L CONSERVATION DIVISION P. O. 80X 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRODATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
Operator BISON PETROLEUM CORPO	RATION		
Address 203 W. 8th Suite 510		806/374-5274	
Reason(s) for filing (Check proper bo	•	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G		•
Change in Ownership		change of opera	TOR
If change of ownership give name and address of previous owner	alport Oil Corp. 347	1 1st Nat'l Bank Bldg	g. Dallas, TX 75202
DESCRIPTION OF WELL AND Legse Name FEDERAL 4	Well No. Pool Name, Including i		Endoro I
Location		5550, 5550.	0133017
Unit Letter L ; 1		ne and 660 Feet From	
Line of Section 4 To	waship 15S Range	30E , <sub>NMPM</sub> , CHAV	ES County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ued conv of this form is to be cent.)
	Carpet Carpet		
Name of Authorized Transporter of Ca CABOT PIPELINE CORPOR	747	P.O. Box 3784 Charlest	•
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Wh	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on — (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil oth or be for full 24 hours?	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	O!1-Bbis.	Water-Ebia.	Gas-MCF
FAS WELL Actual Prod. Test-MCF/D			
Actual Prod. 1041-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	ION DIVISION
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED LA	983, 19
Division have been complied with bove is true and complete to the	best of my knowledge and belief.	ORIGINAL SIGNED BY EDDIE SEAY	
$\frac{1}{2}$	Ca Promotion	TITLE OIL & GAS INSPECTOR	
Valixali Hi	TO 1.107.5.	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Signature)   well, this form must be accompanied by a tabulation of the d tests taken on the well in accordance with RULE 111.		led by a tabulation of the deviation cance with RULE 111.	
(Title)  All sections of this form must be fitted out completely sole on new and recompleted wells.		lz.	
12-8-82 (Date) we		well name or number, or transports	III, and VI for changes of owner, in or other such change of condition.
•		Separate Forma C-104 must campleted wells.	be filed for each pool in multiply

FEB 1 1983

OCID.
HOLDS UTFICE