

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Dalport Oil Corporation  
Address  
3471 First National Bank Bldg., Dallas, Texas 75202  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal - 4 Well No. 1 Pool Name, Including Formation ~~SA - Shallow - Gas~~ Kind of Lease State, Federal or Fee NM 0199827  
Location  
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West  
Line of Section 4 Township 15S Range 30E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Cha La Cryogenics P.O. Box 6697, Roswell, New Mexico  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
NO approx. 2-15-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-22-74	Date Compl. Ready to Prod. 1-7-75	Total Depth 2240	P.B.T.D. 2197					
Elevations (DF, RKB, RT, GR, etc.) 3959KB	Name of Producing Formation Queen	Top Oil/Gas Pay 2143	Tubing Depth B/MA 2126.88 g.m.					
Perforations 2143-50, 2151 $\frac{1}{2}$ , 2154-57 2 SPF	Depth Casing Shoe 2240							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11	used 8 5/8-28#	334	175 sx "c"					
7 7/8	new 4 $\frac{1}{2}$ -9.5#	2240	125 sx lite, 150 sx "c"					
	2 3/8 - used	2113.52 + 13.38' M.A.	50% POZ, 2% gel					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3013 calc OF	Length of Test 2 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) 4 point back press	Tubing Pressure (Shut-in) 693	Casing Pressure (Shut-in) 775	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leon McIntyre  
(Signature)  
geologist  
(Title)

1-25-75

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY John D. Smith  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or not and recompleted wells.

RECEIVED

JAN 8 1975

CIL CONSERVATION COMM.  
HCEBS, H. M.