

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0478452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Plug and abandon	7. UNIT AGREEMENT NAME APR 07 1981
2. NAME OF OPERATOR Dalport Oil Corp.	8. FARM OR LEASE NAME Federal "5" O. C. D.
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Tx 75202	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FN & EL	10. FIELD AND POOL, OR WILDCAT Vest Ranch-On. Assoc.
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-15S-30E
15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH Chaves
	13. STATE NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Original information:

Completed 2-14-75, TD 2211, PBTD 2177. 8-5/8" - 20# at 314'/175 sx  
2-7/8" - 6.5# at 2206 with 275 sx. Perf. 2108 1/2-20. Well has been  
shut in due to gas depletion.

~~Plan to leave 2-7/8" casing in hole. Hole is dry. Will pump cement  
approximately 60 sx cement to fill 2-7/8" casing.~~

Will erect 4' steel marker, showing name and location and will level  
any pits or obstructions.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John M. Langford*

TITLE

Geologist

DATE

3-18-81

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1981

JAMES A. GILHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side

RECEIVED

APR 13 1981

OIL CONSERVATION DIV.

MAR 20 1981  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

Modified plugging program for;  
Leon Tampert of Dalport Oil Corp.  
on Fed "5" #1, sec. 5, T 15S, R 30E, 660' FNYEL  
Lease # NM 0478452

Program:

100' Cement plug across perf., 2177'-2077'.

The salado will be isolated in  
one of two ways:

1.) The  $2\frac{7}{8}$ " casing will be unscrewed  
below the  $8\frac{5}{8}$ " casing shoe but above  
the salado formation, 350' to 450'.

A 100' cement plug will be put at  
the  $2\frac{7}{8}$ " casing stub level.

2.) If the  $2\frac{7}{8}$ " casing is left in the  
hole the casing will be perforated  
at the top of the salado formation.  
A 100' cement plug will be squeezed  
outside the casing and 100'  
inside the casing.

The surface plug will be 10 sacks  
inside the  $8\frac{5}{8}$ " casing if the  $2\frac{7}{8}$ "  
casing is unscrewed. If the  
 $2\frac{7}{8}$ " casing is left in the hole  
a cement plug will be put  
from 50' to the surface.