DISTRIBUTION ANTA FE

NEW MEXICO OIL CONSERVATION CON HON

Form C-104

| | ILE | REQUE | ST FOR ALLOWABLE | Supersedes Old C-104 and C-1 |
|------|--|---------------------------------------|---|---|
| | \$. G.S. | AUTHORIZATION TO | AND | Effective 1-1-65 |
| | AND OFFICE | AUTHORIZATION TO | TRANSPORT OIL AND NATURAL | GAS |
| | TRANSPORTER OIL | | | |
| | GAS | | | |
| | OPERATOR | | | |
| 1. | PRORATION OFFICE Operator | | | |
| | Dalport Oil Corp. | | | |
| | Address | | | |
| | 3471 First National Bank Building, Dallas, Texas 75202 | | | |
| | Reason(s) for filing (Check proper box) Other (Please explain) | | | |
| | . ew Well | Change in Transporter of: | | |
| | Recompletion Oil Dry Gas | | | |
| | Change in Ownership Casinghead Gas Condensate | | | |
| | If change of ownership give name $0 - 5/00$ $9/00$ | | | |
| | and address of previous owner | A SIXO | est part que | · alder |
| II. | ESCRIPTION OF WELL AND LEASE | | | |
| | Lease Name | Well No. Pool Name, Includir | | se Lease No. |
| | Federal - 5 | 1 SE Chaves_ | - Queen Gas | al -st-fie a |
| | Location Unit Letter A 66 | 50 Name 1 | | |
| | Unit Letter A ; 66 | Feet From The North | Line and 660 Feet From | The East |
| | Line of Section 5 | wnship 15S Range | 30E , NMPM, | Chaves County |
| | | | | Cnaves County |
| III. | DESIGNATION OF TRANSPOR | | GAS | |
| | Name of Authorized Transporter of Oi. | or Condensate | Address (Give address to which appro | oved copy of this form is to be sent) |
| | Name of Authorized Transporter of Ca | singhead Gas or Dry Gas X | Address (Give address to which appro | |
| | Chala Cryogenics | 6. 51, das A | i | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | P.O. Box 6697, Roswell Is gas actually connected? W | new Mexico 88201 |
| | give location of tanks. | | NO A | pprox. 3-10-75 |
| | If this production is commingled wi | th that from any other lease or po | | |
| IV. | COMPLETION DATA | Oil Well Gas Wel | | |
| | Designate Type of Completic | on - (X) | , and a second | Plug Back Same Restv. Diff. Restv. |
| | Date Spudded | Date Compl. Ready to Prod. | X Total Depth | P.B.T.D. |
| | 1-30-75 | 2-14-75 | 2211 | 2177 |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | Queen | 2108 | None |
| | Perforations 2108-1/2 - 20, .25 | " holes 20 holes | | Depth Casing Shoe |
| | 2200 2/2 207 .23 | | AND CEMENTING RECORD | 2206 |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | 11" | 8-5/8 - 20# - used | 314 | 175 sx "C" - circ. |
| | 7-7/8" | used $2-7/8 - 6.5$ # | 2206 | 125 sx lite |
| | | | | 150 sx "C" |
| | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | ft, etc.) |
| | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prod. During Test | Oil-Bbis. | Water - Bbls. | |
| | Actual Float Builing 1 est | OII-BBIB. | Wdter - Bbis. | Gas-MCF |
| i | <u>'</u> | | | |
| | GAS WELL | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | 1579 Testing Method (pitot, back pr.) | 24 hours | | |
| | back pr. | Tubing Pressure (shut-in) tubing less | Casing Pressure (Shut-in) 689 | Choke Size |
| VI. | | · | · · · · · · · · · · · · · · · · · · · | TION COMMISSION |
| ¥ 1. | CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED 19 | |
| | | | | |
| | above is true and complete to the | best of my knowledge and belie | f. BY | |
| | | | TITUE | |
| | L'and the | | This form is to be filed in compliance with RULE 1104. | |
| | (Signature) Geologist | | If this is a request for allowable for a newly drilled or deepened | |
| | | | tests taken on the well in accord | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. |
| | Geolog: | | All sections of this form must be filled out completely for allow- | |
| | 2-27-75 | | able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, | |
| • | (Date) | | well name or number, or transporter, or other such change of condition. | |
| | | | Canasata Forms C-104 must be filled for each most in multini- | |