DISTRIBUTION	<b>-</b>	Form C-103
		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR	J	5. State Oil & Gas Lease No.  LG-1774
CUNIDA	DV NOTICES AND DEDODES ON WELL A	711111111111111111111111111111111111111
DO NOT USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
MWJ PRODUCING COMPANY		CHAVEROO STATE
3. Address of Operator 413 FIRST NATIONAL BANK BUILDING, MIDLAND, TX 79701		9. Well No.  1
4. Location of Well	······································	10. Field and Pool, or Wildcat
UNIT LETTER B . 3.	30 FEET FROM THE North LINE AND 1650 FEE	CHAVEROO (SAN ANDRES)
THE <b>East</b> LINE, SECTI	ton 2 Township 8 South RANGE 32 East	_NMPM.
mmmmmm	I District (Cl. 1.1 DE DE CO.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16.	4484' GL, 4495' KB	CHAVES (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	Appropriate Box To Indicate Nature of Notice, Report of Nature of Notice, Report of Nature of Notice, Report of Nature of Natu	or Other Data QUENT REPORT OF:
		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
other	other	
17. Describe Proposed or Completed Onwork) SEE RULE 1103.  9/19/75 - Frac treated 30,000 gals and left weight	d San Andres Perforations from 4287 to 4332 acid w/48,000 lb. 20/40 mesh sand. Re-ran	cluding estimated date of starting any proposed  " w/5000 gals pad and
17. Describe Proposed or Completed Onwork) SEE RULE 1103.  9/19/75 - Frac treated 30,000 gals and left we.  Now testing	d San Andres Perforations from 4287' to 4332 acid w/48,000 lb. 20/40 mesh sand. Re-ran ll pumping.	cluding estimated date of starting any proposed  " w/5000 gals pad and
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CONDITIONS OF APPROVAL, IF ANY: