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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1774

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name Chaveroo State
3. Address of Operator 413 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well: UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>8S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo
11. Elevation (Show whether DF, RT, GR, etc.) 4484' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Change name of Well</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill well with rotary tools to 375', set and cement 8-5/8" casing. Install BOP, pressure test BOP and casing to 1000 psi. Drill well to 4450' or to test the San Andres Formation whichever is less. At TD run electric and porosity logs and run and cement production casing, if warranted by samples and logs. Completion to be through casing perforations with acid or frac treatment as necessary.

Mud: Program: 0' - 375' Native mud with necessary additives to drill and cement 8-5/8" casing.

375' - 4450' Salt base mud with additives necessary to drill and control lost circulation zones and to obtain good samples.

BOP Program: 8" - 900 Series.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Juanita Moreland</u>	TITLE <u>Agent</u>	DATE <u>3/19/75</u>
APPROVED BY <u>Joe D. Boney</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		