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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3349

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Chaves "A" State	
2. Name of Operator Adobe Oil Company		9. Well No. 1	
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701		10. Field and Pool, or Wildcat Chaveroo (San Andres)	
4. Location of Well UNIT LETTER E LOCATED 660 FEET FROM THE west LINE AND 1980 FEET FROM THE north LINE OF SEC. 1 TWP. 8S RGE. 32# NMPM		12. County Chaves	
15. Date Spudded 8/2/75	16. Date T.D. Reached 8/12/75	17. Date Compl. (Ready to Prod.) 9/3/75	18. Elevations (DF, RKB, RT, GR, etc.) 4372' Gr
19. Elev. Casinghead 4370' Gr			
20. Total Depth 4350	21. Plug Back T.D. 4317	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4350
24. Producing Interval(s), of this completion - Top, Bottom, Name 4268-4286' (San Andres)			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Gr-Ne			27. Was Well Cored yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	363'	11"
4-1/2"	10.50#	4350'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
None		2-3/8"	4301
31. Perforation Record (Interval, size and number) 1 hole at 4268, 70, 72, 80, 81, 82, 83, 84, 85, 86, 3/8" holes (10 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4268-4286 AMOUNT AND KIND MATERIAL USED 1000 gal 20% NE acid 3000 gal 20% NE acid + 3000 gal 15% NE acid	
33. PRODUCTION			
Date First Production 9/3/75	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 1-1/4" x 16' stationery handle pump		Well Status (Prod. or Shut-in) producing
Date of Test 9/9/75	Hours Tested 24 hrs	Choke Size ---	Prod'n. For Test Period 46
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 46	Oil - Bbl. 16
			Gas - MCF 53
			Water - Bbl. 23.8°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Earl Wilson
35. List of Attachments C-104, C-103, Deviation			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED m. d. l.		TITLE Vice President	
		DATE 9/11/75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2200	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2304	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2400	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2970	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3290	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3540	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2304	2304	red beds, salt & anhydrite				
2304	2400	96	Yates-sand, salt & anhydrite				
2400	2970	570	Seven Rivers - dolo, sand & anhydrite				
2970	3290	320	Queen-sand, dolo & anhydrite				
3290	3540	250	Grayburg - AA				
3540	4330	790	San Andres - colo w/anhydrite				