		Form C-103
DISTRIBUTION		Supersedes Old • C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		programme company and the second control of
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERAT OR		5. State Oil & Gus Lease No.
		K-3349
SUN (DO NOT USE THIS FORM APPL USE "APPL	NDRY NOTICES AND REPORTS ON WELLS I PROPOSALS TO GRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR FERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER.	7. Unit Agreement Name
Name of Operator		8. Furm or Lease Name
Adobe Oil Comp	ann	Chaves "A" State
Address of Operator	Zauy	9, Well No.
1100 Western U	nited Life Bldg., Midland, TX 79701	1
Location of Well		10. Field and Pool, or Wildcat
E	660 FEET FROM THE WEST LINE AND 1980	Chaveroo (San Andr
UNIT LETTER	FEET FROM THE LINE AND FE	ET FROM
h	1 8-S 32-E	
THE north LINE, S	ECTION 1 TOWNSHIP 8-S RANGE 32-E	_NMPM. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4372' Gr	Chaves (\\\\\\\
Che	ck Appropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE O	FINTENTION TO: SUBSE	QUENT F" RT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
200000000000000000000000000000000000000		
WILL OD ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	change plans casing test and cement job other perf-acid	dize-complete X
	change plans casing test and cement 108 other perf-aci	dize-complete [X
OTHER	OTHER perf-acio	
OTHER	OTHER perf-acio	
7. Describe Proposed or Complete work) SEE RULE 1103.	other perf-acions (Clearly state all pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed
On 8/15/75 rai 83, 84, 85 (9 w/1000 gal ac gas. Reacidiand gas. Ran	OTHER perf-acio	, 70, 72, 80, 81, 82, to 4301'. Acidized ace with show oil and o 2500' with show oil tied in electricity.
On 8/15/75 rates 83, 84, 85 (9) w/1000 gal acgas. Reacidiand gas. Ran Put well to popular series with the popular series and gas. But in	other perf-acided operations (Clearly state all pertinent details, and give pertinent dates, in GrN log, perforated one hole at 4268 of holes). Ran 140 jts 2-3/8" J-55 tbg id. Swbd well down to 3500' from surfixed w/6000 gal acid. Swbd well down to rods and pump. Set pumping unit and symplem 9/3/75. Took potential test 9/	, 70, 72, 80, 81, 82, to 4301'. Acidized ace with show oil and o 2500' with show oil tied in electricity.
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On 8/15/75 range and seem of the work) see RULE 1703. On 8/15/75 range and seem of the work of the seem of the work of the wo	ormer perf-acided operations (Clearly state all pertinent details, and give pertinent dates, in GrN log, perforated one hole at 4268 holes). Ran 140 jts 2-3/8" J-55 tbg id. Swbd well down to 3500' from surfixed w/6000 gal acid. Swbd well down to rods and pump. Set pumping unit and umping 9/3/75. Took potential test 9/24 hours with 16 Mcf gas. GOR 348, g	, 70, 72, 80, 81, 82, to 4301'. Acidized ace with show oil and o 2500' with show oil tied in electricity.
On 8/15/75 ranges and gas. Reacidiand gas. Rangel Put well to pure plus 53 BW in Final report.	other perf-acid and operations (Clearly state all pertinent details, and give pertinent dates, is not one hole at 4268 of holes). Ran 140 jts 2-3/8" J-55 tbg id. Swbd well down to 3500' from surfixed w/6000 gal acid. Swbd well down to rods and pump. Set pumping unit and umping 9/3/75. Took potential test 9/24 hours with 16 Mcf gas. GOR 348, g	, 70, 72, 80, 81, 82, to 4301'. Acidized ace with show oil and o 2500' with show oil tied in electricity. 9/75. Produced 46 BO ravity oil 23.8°.
On 8/15/75 ranges of Route 1003. W/1000 gal action gas. Reaciding and gas. Reaciding and gas. Ranges of Route 100 per plus 53 BW in Final report.	ormer perf-acided operations (Clearly state all pertinent details, and give pertinent dates, in GrN log, perforated one hole at 4268 holes). Ran 140 jts 2-3/8" J-55 tbg id. Swbd well down to 3500' from surfixed w/6000 gal acid. Swbd well down to rods and pump. Set pumping unit and umping 9/3/75. Took potential test 9/24 hours with 16 Mcf gas. GOR 348, g	, 70, 72, 80, 81, 82, to 4301'. Acidized ace with show oil and o 2500' with show oil tied in electricity.
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