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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3349	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Adobe Oil Company		8. Farm or Lease Name Chaves "A" State
3. Address of Operator 1100 Western United Life Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM THE <u>north</u> LINE, SECTION <u>1</u> TOWNSHIP <u>8-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4372' Gr.		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8/2/75. Drilled 12-1/4" hole to 363'. Ran 8 jts 8-5/8" 20# casing and set at 363'. Cemented w/250 sxs class "C" w/2% CaCl. POB 3:30 pm 8/3/75. Circulated 50 sxs cement. Tested casing 12 hours at 500#, held okay. Drilled to 4268'. Cut core from 4268-4318'. Drilled to 4350' TD. Ran 108 jts 4-1/2" 10.5# casing and set at 4350'. Cemented with 300 sxs 50-50 pozmix w/2% Gel w/6# salt/sx w/5# Gilsonite/sx. POB at 11:50 pm 8/12/75. Tested casing to 2000# for 12 hours. Held okay. Moved off rotary rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. A. Log TITLE Vice President DATE 8/14/75

APPROVED BY _____ TITLE _____ DATE AUG 18 1975

CONDITIONS OF APPROVAL, IF ANY: