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NEW TXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLANT

	All distances must be from the outer boundaries of the Section.										
ADOBE OI	CO.		Chaves-	- State "/	Alletat	Well No.					
Unit Letter Sec	1	8 - S	Range 32-E	County	naves						
Actual Footage Location 1980 fee	of Well: et from the North	line and	660	feet from the	West	line					
Ground Level Elev. 4475	Producing Formation San Andres		Pool Chaveroo		Dedicated Acreage;						
1. Outline the ac	reage dedicated to	the subject w	ell by colored penc	il or hachure	marks on the pla	t below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes	Yes No If answer is "yes," type of consolidation										
If answer is " this form if ne	no," list the owners	and tract desc	riptions which have	e actually be	en consolidated.	(Use reverse side of					
No allowable w	vill be assigned to the or otherwise) or until										
			!		CER	TIFICATION					
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(Champlin)			1		tained herein is true and complete to the best of my knowledge and belief.						
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ADOBE OIL CO			j 		Position Adobe 011 C	Company					
660 #1					Company March 18, 1	975					
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(Champlin)

40-acces

NA STAN

Merch 17, 1975

1510

illill Klacum x A schumann Ir