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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>DRILLING</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>SPEIGHT FED GAS COM</u>
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>23</u> TOWNSHIP <u>14-S</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat <u>WILDCAT</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3916' G L</u>	12. County <u>CHAVES</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Corp spudded 17 1/2" hole 12: MN 4-23-75.
13 3/8" OD 48" H-40 ST&C casing was set @ 504' w/ 525 Sx
Class C + 2% CACL. Circ. 100 Sx. After WOC 18 hrs.
Tested casing w/ 750 psi for 30 min. Test O.K.

Reduced hole to 12 1/4" @ 504' and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] ADMINISTRATIVE ASSISTANT DATE APR 26 1975

012. NMOC - Act

1-DIV

APPROVED BY

1-Susp

1-RRY

1-CONF

Orig. Sign

Les Cl

Oil & Gas Insp

TITLE

DATE

RECEIVED

APR 28 1975

D. C. C.
ARTEBIA, OFFICE