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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		None	
2. Name of Operator		8. Farm or Lease Name	
Petroleum Reserve Corporation		Rector	
3. Address of Operator		9. Well No.	
4815 So. Harvard Tulsa, Ok 74135		1	
4. Location of Well		10. Field and Pool, or Wildcat	
		Cato Sa	
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>W</u> LINE AND <u>660</u> FEET FROM		12. County	
THE <u>N</u> LINE OF SEC. <u>8</u> TWP. <u>9</u> S RGE. <u>30</u> E NMPM		Chaves	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12/19/75	12/17/75	1/18/76	4036 GR
19. Elev. Casinghead	20. Total Depth		
	3364'		
21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3312		0 - 3364	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
San Andres			No
26. Type Electric and Other Logs Run			27. Was Well Cored
			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20#	325'	12 1/2"
4 1/2"	10.5#	3364'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
None		2 3/8	3260
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3239-55	32	DEPTH INTERVAL	
3259-68	18	AMOUNT AND KIND MATERIAL USED	
3273-83	20	3239-83 3950 gal 15% acid	
		3239-83 5000 gal 28% acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
12/26/75	Pumping		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
1/18/76	24		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			27
			TSTM
			10
			18°
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Frank J. Sauer</u>		TITLE <u>Engineer</u>	
		DATE <u>1/28/76</u>	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	873	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1384	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1486	T. Devonian	T. Menefee	T. Madison
T. Queen	2134	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2200	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2554	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	873	873	Red Bed				
873	1384	511	Rustler Anhy (+3174)				
1384	1486	102	Yates (+2663)				
1486	2134	648	Seven Rivers (+2561)				
2134	2200	66	Queen (+1913)				
2200	2554	354	Gray Burg (+1847)				
2554	TD		San Andres (+1493)				