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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L 245

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Dalport Oil Corp.

3. Address of Operator
3471 First National Bank Building, Dallas, Texas 75202

4. Location of Well
UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **16** TWP. **15S** RGE. **30E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
State-C

9. Well No.
1

10. Field and Pool, or Wildcat
Double L Queen - Associat.

12. County
Chaves

15. Date Spudded
6-3-75

16. Date T.D. Reached
6-6-75

17. Date Compl. (Ready to Prod.)
6-16-75

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth
2400

21. Plug Back T.D.
2361

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
2280-2293 Queen

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8 - New	20	317	11	175 sx "C" 2% C.C. - Circ.	None
4-1/2 - New	9.5	2400	7-7/8	125 sx lite, 150 sx "C", 50% poz, 2% gel, 8# salt/	None
				SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	2257.4 g.m.	None

31. Perforation Record (Interval, size and number)
**2280-93, extra holes 2283, 2288
2 SPF, total 29 holes, .32",
3-1/2" strip gun**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2280-93	75 gal acetic, 1000 gal 7 1/2%; fractured 20,000 gal 2% KCl, 25,000# 20-40, 5000# 10-20

33. PRODUCTION

Date First Production
6-16-75

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-16-75	24			52	58.5	10 load	1124

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
	190		52	58.5		36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
A. C. Magee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *James W. Barakat* TITLE Geologist DATE June 20, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 615	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 708	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1474	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1540	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1674	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	615	615	Red Beds				
615	708	93	Anhydrite, Red Shale, Salt				
708	1474	766	Salt				
1474	1540	66	Anhydrite, Salt				
1540	1674	134	Red Sand and Shale, Salt, Anhydrite				
1674	2400	726	Dolomite, Anhydrite, Red Sand and Shale, Salt				