						-	
DISTRIBUTION						C- 1	devised 1-1-65
ILE		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG					ndicate Type of Lease tate X Fee
.s.g.s.		WELL COMPLE	TION OR RE	AND LUG L	rate Oil & Gas Lease No.		
AND OFFICE						!	
PERATOR						TIM	245 ************************************
					•		
TYPE OF WELL				<u> </u>		7. Ur	ait Agreement Name
TYPE OF COMPLET	OIL WE FION	LL X GAS	DRY	OTHER		8 Fc	um or Lease Name
NEW IX WOR		PLUG BACK	DIFF.			l	
Namesof Operator	DEEP.	EN BACK	L RESVA.	OTHER	······································		ite-C
Dalport Oil (Corp.					1	
						10. F	ield and Pool, or Wildcat
3471 First Na	ational Ba	ank Building	g, Dallas,	Texas 752	202	Dou	ble L Queen - Asso
Cocdion of well			•				
D		((0	••				
T LETTERD	LOCATED	OOU FEET P	ROM THE NOT	LINE AN	11111111	FEET FROM	
West Line of s	EC. 16	TWP 155	- 30E				
Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Ready to	Prod.) 18.	Elevations (DF.	RKB, RT. GR. etc.	ves) 19. Elev. Cashinghead
6-3-75	6-6-75		.6-75	,		, 11115, 117, 011, 010	. Cashinghead
Total Depth		ig Back T.D.	22. If Multi	ple Compl., He		rals , Rotary Tools	s Cable Tools
2400	23	361	Many			ed By X	
Producing Interval(s)			ı, Name			- A	25. Was Directional Surve
2000 2000 2							Made
2280-2293 Que						-	Yes
Type Electric and Ot							27. Was Well Cored
Gamma-Neutro	n		·				No
		·	ING RECORD (R	eport all string	s set in well)		
CASING SIZE	WEIGHT LB.	/FT. DEPTH	SET H	OLE SIZE	СЕМЕ	NTING RECORD	AMOUNT PULLED
-5/8 - New	20	7FT. DEPTH	I SET H	OLE SIZE	семе 175 sx "	C" 2% C.C	Circ. None
casing size -5/8 – New	-	7FT. DEPTH	I SET H	OLE SIZE	175 sx "(C" 2% C.C ite, 150 sx	Circ. None
casing size -5/8 – New	20	7FT. DEPTH	I SET H	OLE SIZE	175 sx "(125 sx 1 50% poz,	C" 2% C.C	Circ. None
casing size -5/8 - New -1/2 - New	20 9.5	7FT. DEPTH 317 3 2400	I SET H	OLE SIZE	175 sx " 125 sx 1 50% poz, sx	C" 2% C.C ite, 150 sx 2% gel, 8#	Circ. None "C", salt/ None
casing size -5/8 - New -1/2 - New	20 9.5	7FT. DEPTH 317 2400	SET H	11 7-7/8	175 sx "(125 sx 1 50% poz, sx 30.	C" 2% C.C. – ite, 150 sx 2% gel, 8#	Circ. None "C", salt/ None RECORD
-5/8 - New -1/2 - New	20 9.5	7FT. DEPTH 317 3 2400	I SET H	11 7-7/8	175 sx "(125 sx 1 50% poz, sx 30. size	C" 2% C.C ite, 150 sx 2% ge1, 8# TUBING	Circ. None "C", salt/ None RECORD ET PACKER SET
5/8 - New 1/2 - New	20 9.5	7FT. DEPTH 317 2400	SET H	11 7-7/8	175 sx "(125 sx 1 50% poz, sx 30.	C" 2% C.C ite, 150 sx 2% ge1, 8# TUBING	Circ. None "C", salt/ None RECORD ET PACKER SET
-5/8 - New -1/2 - New	20 9.5	JFT. DEPTH 317 2400 INER RECORD BOTTOM	SET H	11 7-7/8	175 sx "(125 sx 1 50% poz, sx 30. SIZE 2-3/3	C" 2% C.C ite, 150 sx 2% gel, 8# TUBING DEPTH SI 8 2257.4 g.	Circ. None "C", salt/ None RECORD ET PACKER SET M. None
CASING SIZE -5/8 - New -1/2 - New SIZE	20 9.5 L TOP	JFT. DEPTH 317 2400 INER RECORD BOTTOM d number)	SET H	11 7-7/8 SCREEN 32.	175 sx "(125 sx 1 50% poz, sx 30. SIZE 2-3/3	C" 2% C.C ite, 150 sx 2% gel, 8# TUBING DEPTH S 8 2257.4 g.	Circ. None "C", salt/ None RECORD ET PACKER SET
SIZE Perforation Record (III	20 9.5	7FT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288	SET H	11 7-7/8 SCREEN 32.	175 sx " 125 sx 1 50% poz, sx 30. size 2-3/3 ACID, SHOT, F	C" 2% C.C ite, 150 sx 2% ge1, 8# TUBING DEPTH SI 8 2257.4 g. FRACTURE, CEMEN	Circ. None "C", salt/ None RECORD ET PACKER SET M. None HT SQUEEZE, ETC.
SIZE Perforation Record (In 180-93, extra SPF, total 29	20 9.5 TOP Interval, size and holes 228 holes, .	7FT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288	SET H	32. DEPTH	175 sx " 125 sx 1 50% poz, sx 30. size 2-3/3 ACID, SHOT, F	C" 2% C.C ite, 150 sx 2% gel, 8# TUBING DEPTH SI 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 gal acet	Circ. None "C", salt/ None RECORD ET PACKER SET M. None NONE
SIZE Perforation Record (III 280-93, extra SPF, total 29	20 9.5 TOP Interval, size and holes 228 holes, .	7FT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288	SET H	32. DEPTH	175 sx " 125 sx 1 50% poz, sx 30. size 2-3/3 ACID, SHOT, F	C" 2% C.C ite, 150 sx 2% gel, 8# TUBING DEPTH S 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 gal acet fractured 2	Circ. None "C", salt/ None RECORD ET PACKER SET M. None NT SQUEEZE, ETC. ID KIND MATERIAL USED ic, 1000 gal 7½%;
-5/8 - New -1/2 - New	20 9.5 TOP Interval, size and holes 228 holes, .	7FT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288	SACKS CEMENT	32. DEPTH 2280-9	175 sx " 125 sx 1 50% poz, sx 30. size 2-3/3 ACID, SHOT, F	C" 2% C.C ite, 150 sx 2% gel, 8# TUBING DEPTH S 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 gal acet fractured 2	Circ. None "C", salt/ None RECORD ET PACKER SET M. None NT SQUEEZE, ETC. ID KIND MATERIAL USED ic, 1000 gal 7½%; 0,000 gal 2% KCl,
SIZE Perforation Record (In SPF, total 29-1/2" strip gu	20 9.5	7FT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288 32",	SACKS CEMENT	32. DEPTH 2280-9	CEME 175 SX "(125 SX 1: 50% poz, SX 30. SIZE 2-3/3 ACID, SHOT, FINTERVAL 3.	C" 2% C.C ite, 150 sx 2% gel, 8# TUBING DEPTH S 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 gal acet fractured 2 25,000# 20-	Circ. None "C", salt/ None RECORD ET PACKER SET M. None NT SQUEEZE, ETC. ID KIND MATERIAL USED IC, 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20
SIZE Perforation Record (In SPF, total 29-1/2" strip gue	20 9.5	INER RECORD BOTTOM d number) 33, 2288 32",	SACKS CEMENT	32. DEPTH 2280-9	CEME 175 SX "(125 SX 1: 50% poz, SX 30. SIZE 2-3/3 ACID, SHOT, FINTERVAL 3.	C" 2% C.C ite, 150 sx 2% gel, 8# TUBING DEPTH S 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 gal acet fractured 2 25,000# 20-	Circ. None "C", salt/ None RECORD ET PACKER SET M. None NT SQUEEZE, ETC. ID KIND MATERIAL USED ic, 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20 Status (Prod. or Shur-in)
SIZE Perforation Record (III 80-93, extra SPF, total 29 1/2" strip gu	20 9.5	7FT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288 32",	SACKS CEMENT PROving, gas lift, pun	32. DEPTH 2280-9	CEME 175 SX "(125 SX 1: 50% poz, SX 30. SIZE 2-3/3 ACID, SHOT, FINTERVAL 3.	C" 2% C.C ite, 150 sx 2% ge1, 8# TUBING DEPTH SI 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 ga1 acet fractured 2 25,000# 20-	Circ. None "C", salt/ None RECORD ET PACKER SET M. None RT SQUEEZE, ETC. RD KIND MATERIAL USED ic, 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20 Status (Prod. or Shut-in) Producing
SIZE Perforation Record (II 80-93, extra SPF, total 29 1/2" strip gu First Production 16-75 For Test	20 9.5 TOP Interval, size and holes 228 holes, Production of the production o	INER RECORD BOTTOM d number) 33, 2288 32", action Method (Flow	SACKS CEMENT PROving, gas lift, pun	SCREEN 32. DEPTH 2280-9 DUCTION nping - Size an	175 sx 1 125 sx 1 50% poz, sx 30. size 2-3/8 ACID, SHOT, FI INTERVAL 3 3 4 type pump)	C" 2% C.C ite, 150 sx 2% ge1, 8# TUBING DEPTH SI 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 ga1 acet fractured 2 25,000# 20-	Circ. None "C", salt/ None RECORD ET PACKER SET M. None NT SQUEEZE, ETC. ID KIND MATERIAL USED ic, 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20 Status (Prod. or Shut-in) Producing L. Gas-Oil Ratio
SIZE Perforation Record (In 180-93, extra SPF, total 291/2" strip gues First Production 16-75 e of Test 16-75	20 9.5 TOP Interval, size and holes 228 holes,	INER RECORD BOTTOM d number) 33, 2288 32", action Method (Flow Pump Choke Size e Calculated 24	SACKS CEMENT PRO Prod'n. For Test Period	32. DEPTH 2280-9 DUCTION Duping – Size an	CEME 175 sx "(125 sx 1 50% poz, sx 30. size 2-3/3 ACID, SHOT, FINTERVAL 3 Gas - MC 58.5 58.5 175	C" 2% C.C ite, 150 sx 2% ge1, 8# TUBING DEPTH SI 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 ga1 acet fractured 2 25,000# 20-	Circ. None "C", salt/ None RECORD ET PACKER SET M. None NT SQUEEZE, ETC. ID KIND MATERIAL USED ic, 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20 Status (Prod. or Shut-in) Producing L. Gas-Oil Ratio
SIZE Perforation Record (In 180-93, extra SPF, total 291/2" strip gues First Production 16-75 e of Test 16-75	20 9.5 Interval, size and holes 228 holes, Production Hours Tested 24	JFT. DEPTH 317 2400 INER RECORD BOTTOM d number) 3, 2288 32", action Method (Flow Pump Choke Size	PROving, gas lift, pun Prod'n. For Test Period Oil - Bbl.	32. DEPTH 2280-9 DUCTION pping - Size an Oil - Bbl. 52 Gas -	CEME 175 sx "(125 sx 1 50% poz, sx 30. SIZE 2-3/3 ACID, SHOT, FINTERVAL 3. Gas - MC 58.5 MCF W	C" 2% C.C ite, 150 sx 2% ge1, 8# TUBING DEPTH S 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 ga1 acet fractured 2 25,000# 20- Well Well FRACTURE Bb 10 10	Circ. None "C", salt/ None RECORD ET PACKER SET M. None NT SQUEEZE, ETC. ID KIND MATERIAL USED IC, 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20 Status (Prod. or Shut-in) Producing I. Gas-Oil Ratio ad 1124 Oil Gravity - API (Corr.)
SIZE Perforation Record (In 180-93, extra SPF, total 29-1/2" strip guestion 16-75 e of Test 16-75 w Tubing Press.	20 9.5 TOP Interval, size and holes 228 holes, Produ Hours Tested 24 Casing Pressur 190	JFT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288 32", action Method (Flow Pump Choke Size e Calculated 24 Hour Rate	SACKS CEMENT PRO Prod'n. For Test Period	32. DEPTH 2280-9 DUCTION sping - Size as Oil - Bbl. 52	CEME 175 sx "(125 sx 1 50% poz, sx 30. SIZE 2-3/3 ACID, SHOT, FINTERVAL 3. Gas - MC 58.5 MCF W	C" 2% C.C ite, 150 sx 2% ge1, 8# TUBING DEPTH S 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 ga1 acet fractured 2 25,000# 20- Well Well FRACTURE Bb 10 10	Circ. None "C", salt/ None RECORD ET PACKER SET M. None NT SQUEEZE, ETC. ID KIND MATERIAL USED IC, 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20 Status (Prod. or Shut-in) Producing L. Gas-Oil Ratio ad 1124 Oil Gravity - API (Corr.) 36
SIZE Perforation Record (In 280-93, extra SPF, total 29-1/2" strip gues First Production 16-75	20 9.5 TOP Interval, size and holes 228 holes, Produ Hours Tested 24 Casing Pressur 190	JFT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288 32", action Method (Flow Pump Choke Size e Calculated 24 Hour Rate	PROving, gas lift, pun Prod'n. For Test Period Oil - Bbl.	32. DEPTH 2280-9 DUCTION pping - Size an Oil - Bbl. 52 Gas -	CEME 175 sx "(125 sx 1 50% poz, sx 30. SIZE 2-3/3 ACID, SHOT, FINTERVAL 3. Gas - MC 58.5 MCF W	C" 2% C.C ite, 150 sx 2% ge1, 8# TUBING DEPTH S 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 ga1 acet fractured 2 25,000# 20- Well FF Water - Bb 5 10 10 Gater - Bbl.	Circ. None "C", salt/ None RECORD ET PACKER SET M. None RT SQUEEZE, ETC. RD KIND MATERIAL USED RIC., 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20 Status (Prod. or Shut-in) Producing Record Region 1124 OIL Gravity - API (Corr.) 36 Resed By
SIZE Perforation Record (In 280-93, extra SPF, total 29-1/2" strip gue First Production -16-75 e of Test -16-75 w Tubing Press. Disposition of Gas (S	20 9.5 TOP Interval, size and holes 228 holes, Produ Hours Tested 24 Casing Pressur 190	JFT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288 32", action Method (Flow Pump Choke Size e Calculated 24 Hour Rate	PROving, gas lift, pun Prod'n. For Test Period Oil - Bbl.	32. DEPTH 2280-9 DUCTION pping - Size an Oil - Bbl. 52 Gas -	CEME 175 sx "(125 sx 1 50% poz, sx 30. SIZE 2-3/3 ACID, SHOT, FINTERVAL 3. Gas - MC 58.5 MCF W	C" 2% C.C ite, 150 sx 2% gel, 8# TUBING DEPTH S 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 gal acet fractured 2 25,000# 20- Well Well FRACTURE Bb 10 lo ider - Bbl.	Circ. None "C", salt/ None RECORD ET PACKER SET M. None RT SQUEEZE, ETC. RD KIND MATERIAL USED RIC., 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20 Status (Prod. or Shut-in) Producing Record Region 1124 OIL Gravity - API (Corr.) 36 Resed By
SIZE Perforation Record (II 80-93, extra SPF, total 29 1/2" strip gu First Production 16-75 For Test 16-75 W Tubing Press. Disposition of Gas (Sinted List of Attachments	production of the second secon	JFT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288 32", action Method (Flow Pump Choke Size e Calculated 24 Hour Rate el, vented, etc.)	PRO ving, gas lift, pun Prod'n. For Test Period Oil – Bbl. 52	32. DEPTH 2280-9 DUCTION aping - Size an Oil - Bbl. 52 Gas - 58.	CEME 175 SX "(125 SX 1: 50% POZ, SX 30. SIZE 2-3/3 ACID, SHOT, FI INTERVAL 3. d type pump) Gas - MC 58.5	C" 2% C.C. — ite, 150 sx 2% ge1, 8# TUBING DEPTH S 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 ga1 acet fractured 2 25,000# 20— Well Well Fractured Bb 10 10 ater — Bbl. Test Witner A. C.	Circ. None "C", salt/ None RECORD ET PACKER SET M. None ST SQUEEZE, ETC. SID KIND MATERIAL USED SIC, 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20 Status (Prod. or Shut-in) Producing L. Gas-Oil Ratio ad 1124 Oil Gravity - API (Corr.) 36 ssed By Magee
SIZE Perforation Record (III 280-93, extra SPF, total 29 -1/2" strip gu e First Production -16-75 e of Test -16-75 w Tubing Press. Disposition of Gas (Sented	production of the second secon	JFT. DEPTH 317 2400 INER RECORD BOTTOM d number) 33, 2288 32", action Method (Flow Pump Choke Size e Calculated 24 Hour Rate el, vented, etc.)	PRO ving, gas lift, pun Prod'n. For Test Period Oil – Bbl. 52	32. DEPTH 2280-9 DUCTION aping - Size an Oil - Bbl. 52 Gas - 58.	CEME 175 SX "(125 SX 1: 50% POZ, SX 30. SIZE 2-3/3 ACID, SHOT, FI INTERVAL 3. d type pump) Gas - MC 58.5	C" 2% C.C. — ite, 150 sx 2% ge1, 8# TUBING DEPTH S 8 2257.4 g. FRACTURE, CEMEN AMOUNT AN 75 ga1 acet fractured 2 25,000# 20— Well Well Fractured Bb 10 10 ater — Bbl. Test Witner A. C.	Circ. None "C", salt/ None RECORD ET PACKER SET M. None ST SQUEEZE, ETC. SID KIND MATERIAL USED SIC, 1000 gal 7½%; 0,000 gal 2% KCl, 40, 5000# 10-20 Status (Prod. or Shut-in) Producing L. Gas-Oil Ratio ad 1124 Oil Gravity - API (Corr.) 36 ssed By Magee

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	heastern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy 615	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt708	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
			T. Penn. "D"			
T. Yates 1540	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers 1674	T, Devonian	T. Menefee	T. Madison			
			T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T. Tubb	T. Granite	T. Todilto	Т			
T. Drinkard	T. Delaware Sand	T. Entrada	T			
T. Abo	T. Bone Springs	T. Wingate	T			
T. Wolfcamp	Т.	T. Chinle	т			
T. Penn.	T	T. Permian	T			
T Cisco (Bough C)	т	T. Penn. "A"	T			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	615	615	Rêd Beds				
615	708	93	Anhydrite, Red Shale, Salt				• • •
708	1474	766	Salt				
1474	1540	66	Ahydrite, Salt				
1540	1674	134	Red Sand and Shale, Salt, Anhydrite				•
1674	2400	726	Dolomite, Anhydrite, Red Sand and Shale, Salt				
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