or we work to the same			
DISTRIBUTION	┥ .		
ANTA FE		CONSERVATION CON SION	Form C-104
ILE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
.s.g.s.	ALITHODIZATION	AND	Effective 1-1-65
AND OFFICE	- AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS
VDANGDODE OIL	7		
TRANSPORTER GAS			
OPERATOR	-		
PRORATION OFFICE	1		
Operator			
Dalport Oil Corp.			
Address			
3471 First National E	Bank Bldg., Dallas, Texa	s 75202	
Reason(s) for filing (Check proper box		Other Charles Achte VD	CAR Trans
: ew Well	Change in Transporter of:	FLARED AFT	GAS MUST NOT BE
Recompletion	Oil Dry G	ias IINI FEE AN	OF OFFICE OF THE PARTY OF THE P
Change in Ownership	Casinghead Gas Conde	ensate IS OBTAINED	EXCEPTION TO B-4070
If change of ownership give name			
and address of previous owner	THIS WELL HAS BEEN	PLACED IN THE POOL	
		IF YOU DO NOT CONCUR	1 to Karchha
II. DESCRIPTION OF WELL AND	LEASE.	# 5/02 -/	10
State-C	Well No. Pool Name, Including I		Lease No.
Location	l Pouble is Queen	State, Feder	al or Fee
Unit Letter D : 660 Line of Section 16 Tow	Feet From The north Li	ne and 660 Feet From	The West County
			County
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	x or Condensate	Address (Give address to which appro	
Permian Corp. Name of Authorized Transporter of Cas		P.O. Box 1183, Houston	TX 77001
	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
none			
	Unit Sec. Twp. Rge. D/E 16 15 30	no Wh	^{en} unknown
If this production is commingled wit V. COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
4	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	$\mathbf{x} = \mathbf{x}$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6 -3-7 5	6-16-75	2400	2361
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Queen	2280	2257.4 g.m.
Perforations			Depth Casing Shoe
2280-93			2400
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8-20#-new	317	175 sx 'c'
7 7/8	42-9.5#-new	2400	125 sx lite, 150 sx 'c'
	2 3/8-used	2244.95 + 12.47 M.A.	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
6-15-75	6-16-75	pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs	pump	190	*****	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
62 bbls	52	10 Load	58.5	

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A	
Sean Manfet (Signature)	
(Signature)	
geologist	
(Title)	
6-20-75	
(Date)	

OIL CONSERVATION COMMISSION

APPROVED_	JUL 1 0 1975	19
BY		• • •
- 1	Orig Signed by Les Claments	
TITLE	Oil & Cod Toom	

Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.