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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 245
7. Unit Agreement Name
8. Farm or Lease Name State-C
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Dalport Oil Corporation
3. Address of Operator 3471 First National Bank Bldg., Dallas, Texas	4. Location of Well UNIT LETTER D 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 13S RANGE 30E NMPM.
15. Elevation (Show whether DE, RT, GR, etc.)	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2400 on 6-6-75

6-7-75 Ran 2400' of new 4 1/2"-9.5# casing, float shoe on bottom, insert float on top of bottom joint. Cemented with 125 sz lite plus 150 sz "c", 2% gel, 8# salt/sack, 75 gallons acetic acid. Plug down 1:30 AM

6-9-75 Perforated with .32" holes 2 SPF 2280-93. PWD 2361, acidized with 1000 gallons 7 1/2% acid.

6-12-75 Fractured with 20,000 gallons of 2% KCl water, 25,000# 20-40 sand, 5000# 10-20 sand, 500 gallons 15% acid; rate 25 BPM, treating pressure 2400#, ISDP 1200

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Herbert L. Lupton* TITLE **geologist** DATE **6-13-75**

APPROVED BY *[Signature]* TITLE **Geologist** DATE **JUN 17 1975**

CONDITIONS OF APPROVAL, IF ANY: