U		<u>_</u> .				
NO. OF COPIES RECEIVED						
DISTRIBUTION		MEXICO OIL CONSER				
SANTA FE		MEXICO OIL CONJER	CTATION COMMISSION		Form C-101 Revised 1-1-6	530 00 2 mg
FILE				[Type of Lease
U.S.G.S.					STATE	X FEE
LAND OFFICE						& Gas Lease No.
OPERATOR					L-24	5
APPLICATIC	N FOR PERMIT TO	DRILL, DEEPEN, C	DR PLUG BACK			eement Name
	· ·	_		_	7. Unit Agre	ement Nome
b. Type of Well DRILL		DEEPEN	PLUG B		8, Farm or L	.ease Name
OIL GAS WELL	OTHER		ZONE	ZONE	State - C	
2. Name of Operator	J OTHER		ZOWE LAJ	ZONE L	9. Well No.	<u> </u>
Dalport Oil Cor	р.				1	
3. Address of Operator	A	·····	·····		10, Field on	d Pool, or Wilded
3471 First Nati	onal Bank Blo	dg., Dallas,	<u>Texas 75202</u>			ilucat.
4. Location of Well UNIT LETT	ER LOC	ATED 660 FE	ET FROM THE Nort		XXXIII	AN HALFANKA
		·				
AND 660 FEET FROM	THE West Lin	IE OF SEC. 16 TH	(P. 155 RGE. 30)		12. County	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
				//////	Chav	۵، (۱۱۱۱۱۱۱) ۵۰
	***********	********	******	HHHH		
		19 19	I. Proposed Depth	9A. Formation		20. Rotary or C.T.
			2400	Queen		Rotary
21. Elevations (Show whether DF			B. Drilling Contractor			. Date Work will start
·	Sta	tewide	W.E.K.		May .	15, 1975
23.	P		CEMENT PROGRAM	. <u>.</u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
11	8-5/8	. 20	300	175 "		
7-7/8	4-1/2	9.5	2350	275	-	1100
radioactive fracture with A Shaffer typ	logs, perforate n 20,000 gallons pe B, series 900 ged according to	ox. 2250'. If p w/ 2 shots/foot s 2% KCl water 4 D BOP will be us o NMOCC regulati	t, acidize with - 30,000# sand. sed during dril	1000 ga ling. I	llons, a f well i	and possibly is dry, it
				APPEO) FOR 93 D. DRILLEYO (83 (NE)	

j		
	ML	1 -
6 10 cm · m · m · m	1115	175
EXPIRES		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

bЯ _ Title__ Geologist Date April 9, 1975 Ω 16 Signed (This space for State Use) R. Fulle والمرجع والمستحدث السعد DE MACON APPROVED BY TITLE DATE. CONDITIONS OF FROVAL.

**

REPRED

1.23 1 1.273

UL CONSEGRATION COMM. 1.3223, N. M.

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NEW CONSERVATION COMMISSION COMPANINA COMPANINA COMMISSION COMMISSION COMMISSION COMPANINA CO

1.

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fr	on the outer boundaries	of the Section	
Operator Dalport	Oil Corperatio	m	Lease	State - C	Well No.
D	16	^{wnship} 15 South	Range 30 East	'ounty	Chaves
Actual Foctage Location 660 te		orth line and	660	leet from the Wes	it line
Ground Level Elev. 4041.9	Producing Formatic Que	on	Pool	acht Llece	Dedicated Acregae:
2. If more than interest and re	one lease is ded oyalty).	licated to the well	, outline each and i	or hachure marks on dentify the ownership	1
dated by comm	nunitization, uniti No Ifanswo 'no?' list the own	zation, force-poolin er is "yes," type o	ng. etc? f consolidation		idated. (Use reverse side of
No allowable v	vill be assigned t	o the well until all intil a non-standard	interests have been l unit, eliminating s	consolidated (by ecucion interests, has been see	ommunitization, unitization, en approved by the Commis-
€ 660'→0	1 			tained best of Processing	CERTIFICATION y certify that the information con- herein is true and complete to the my knowledge and belief. Manpat M. Lampert gist
					rt Oil Corp. 9, 1975
			AND STATE OF	shown c notes s under m is true	by certify that the well-location on this plat was plotted from field if actual surveys made by me or by supervision, and that the same and correct to the best of my dge and belief
			E 676 Z MEXICO	Registere	April 2, 1975 1 For tessional Fugineer Int Surveyor Ann Willest
0 330 660 90	1320 1650 1980 23	10 2640 2000	1500 1000	500 0	0/0

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HER 1 1015 CE CONSTRUMENT COMMA LODSS, N. M.

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