## STATE OF NEW MEXICO ENERGY AND MAN MALS DEPARTMENT

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DISTRIBUTION	<del></del>	
SANTA FE		
FILE		<u></u>
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LAND OFFICE	1_	L

## OIL CONSERVATION DIVISION

Farm		
Resis	e4 1	0 - 1 - 75

	Farm C+103 1
DISTRIBUTION P. O. BOX 2088	Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
FILE	Sa. Indicate Type of Lesse
U.3.G.S.	State X Fee
LAND OFFICE	S. State Oil & Gus Lease No.
OF ERAT ON	к-6795
SUNDRY NOTICES AND REPORTS ON WELLS  IDO NOT USE THIS FORM FOR PROPOSALS TO CHILL OR TO DEFFER OR PLUG BALK TO A DIFFERENT RESCRIVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Non-e
OIL X GAS OTHER. Plugback on Shut-In Well	
Name of Operator	8. Farm or Lease Name
	Lovelady "ADN" State
Yates Petroleum Corporation	9. Weil No.
. Address of Operator	1
207 South 4th St., Artesia, NM 88210	
Location of Well	10. Field and Pool, c: Wildcat Wildcat
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	WILLIAM WILLIAM
THE EAST LINE, SECTION 31 TOWNSHIP 8S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4387.5' GR	Chaves
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO:  SUBSEQUENT	er Data REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.  CHANGE PLANS CASING TEST AND CEMENT JQS OTHER Plugback, perfora	ALTERING CASING  PLUG AND ABANDONMENT  te & treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 11-28-85. RUPU. POOH w/tubing. Ran junk basket and gauge ring to 5218'. GIH w/lead impression block. Tagged fish at 5218'. GIH w/flat mill, bumper sub and drill collars. Spudded 4 hrs on fish, no movement. POOH w/tubing and tools. GIH and set cement retainer at 5080'. Load annulus and pressured to 1000 psi, casing holding, no leak off. Cemented w/150 sx Class "C" Neat w/3% CaCl2. Perforated casing at 5050' (4 holes). Rancement retainer at 5025' on wireline. Cemented w/150 sx Class "C" + 2% CaCl2. Set 5' cap on retainer. Perforated 4 squeeze holes in casing at 4700'. Set cement retainer 4675'. Cemented w/350 sx Class "C" w/3% KCL and .3% CFR-13. WIH and perforated 4380-4421' w/12 .39" holes as follows: 4380, 83, 86, 89, 91, 93, 95, 98, 4401, 17, 19 and 21'. Acidized perfs 4380-4421' w/1500 gals 20% NEFE acid + 20 ball sealers. Swabbed well - no oil or gas recovered - 12-18-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Production Supervisor	_ DATC _	12-19-85
ORIGINAL SIGNED BY JERRY SEXTON	_ DATC_	DEC 2 3 1985
CONDITIONS OF APPROVAL, IF ANY: Expire + 12/23/86		(Salf) 4

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HORS CANCE