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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

I. W. Lovelady

3. Address of Operator

P. O. Drawer 2666; Midland, Texas 79701

4. Location of Well

UNIT LETTER J LOCATED 1980' FEET FROM THE South LINE AND 1980' FEET FROM

THE East LINE OF SEC. 31 TWP. 8S RGE. 33E NMPM

7. Unit Agreement Name

K6795

8. Farm or Lease Name

Lario State

9. Well No.

1

10. Field and Pool, or Wildcat

Tobac Bough "C"

12. County

Chaves

15. Date Spudded

7/1/75

16. Date T.D. Reached

9/1/75

17. Date Compl. (Ready to Prod.)

10/8/75

18. Elevations (DF, RKB, RT, GR, etc.)

4387.5

19. Elev. Casinghead

4398

20. Total Depth

9250'

21. Plug Back T.D.

9241'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9179' - 9200' Bough "C"

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Guard, Sidewall Neutron, Gamma Ray,

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 #	410'	17"	400 Sks	
8-5/8"	24 & 32#	3672'	11"	500 Sks	
5"	18#	9241'	7-7/8"	275 Sks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9233'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9179' - 9184' .26" Hole 10

9194' - 9200' .26" Hole 12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9179' - 9200'	1500 Gal. 15% Mud cut acid W/60 Ball Sealers

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/8/75		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/22/75	24	2"		31	21	30	677
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	20		31	21	30	.42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Earl R. Wilson

35. List of Attachments

Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. L. Hammon TITLE Production Superintendent DATE 10/24/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1930</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2370</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2390</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3584</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5020</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6495</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9170</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1825	1825	Sand, Shale, Andy.				
1825	2390	565	Anhy., Salt				
2390	2490	100	Sand				
2490	3584	1094	Anhy., Dolomite				
3584	5020	1436	Dolomite, Anhydrite				
5020	6495	1475	Sand, Dolomite, Shale				
6495	6650	155	Shale				
6650	7370	720	Dolomite				
7370	7900	530	Shale				
7900	9250	1350	Dolomite, Limestone				

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JUL 8 1975
U.S. COMMISSION ON
NATURAL RESOURCES