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40. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
		1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS	
LAND OFFICE				
IRANSPORTER OIL				
GAS				
OPERATOR			•	
PROFATION OFFICE				
I. W. LOVELADY				
P. O. DRAWER 266	66; Midland, Texas 7	9701		
Reason(s) for filing (Check proper box)		Other (Pleas Compline)	AD CAS MUST NOT BE	
New We!I	Change in Transporter of:	NARRO A	STER 12/8/12	
Recompletion	Oil Dry Gas	A ESCIPU	N EXCEPTION TO R-4070	
Change in Ownership	Casinghead Gas Condens	10 03321111	ED.	
	THIS WELL HAS BEEN PLACE			
f change of ownership give name nd address of previous owner	DESIGNATED BELOW, IF YOU NOTIFY THIS OFFICE.	/ O		
DESCRIPTION OF WELL AND	LEASE / - /	- 2-1 K-	5/43	
Lease Name	Well No.   Pool Name, including For	mation Kind of Leas	Lease No.	
Lario State	1 Tobac Boug	State, Federa	l or Fee	
Location T 1.98	30 Feet From The South Line	1980 Feet From	East	
Unit Letter	0.0 33	_		
Line of Section 31 Tox	wnship 8-S Range 33	, IVMEM,		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	and copy of this form is to be sent!	
Name of Authorized Traifsporter of Oil	or Condensate		Vichita Kansas 67201	
Koch Oil Compan	У	Address (Give address to which appro	wad sony of this form is to be sent!	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	ivea copy of this form is to be sem,	
None at this ti		What is a second of the second	en	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When No.	ien	
give location of tanks.	<u> </u>	1		
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Completi		X		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	-	9250'	9241'	
7/1/75	10/8/75 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Bough "C"	9170'	9233'	
4387.5 GR	Dough C		Depth Casing Shoe	
Perforations 91	79 - 9200		9250'	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17"	13-3/8"	410'	400	
11"	8-5/8"	3645'	500	
	511	9241'	275	
7-7/8''				
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allo	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iiji, eic.,	
10/8/75	10/22/75	Pump	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	2''	
24 Hrs	20	20	Gas-MCF	
Actual Prod. During Test	Oil-Bble.	Water - Bble.	21	
61	31	30		
GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke:Size	
Testing Method (pitot, back pr.)	Tubing Place a Came-24		· · · · · · · · · · · · · · · · · · ·	
		OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE		<i>i</i>	
	0.1.0	APPROVED	. 19	
I hereby certify that the rules and regulations of the Oil Conserver or Commission have been complied with and that the information given		David Retto		
above is true and complete to t	he best of my knowledge and beinf	BY yerry	if the	
•		TITLE SITE		
1 11			s compliance with BULF 1104.	
	//		n compliance with RULE 1104.  lowable for a newly drilled or deepen	
IX.X. The	mm to.			
(Sig	roduction Superintend	lines taken on the well in mc	Cordance with Koll	
		All sections of this form	must be filled out completely for allowells.	
	Title)	shie on new and recompleted	to the and Wi for changes of own	
10/24/75		Fill out only Sections I well name or number, or transp	forter, or other such change of condit!	
	Duter	The state of the s		

## M-G-F DRILLING Co., INC.

1126 VAUGHN BUILDING MIDLAND, TEXAS 79701 915 - MU 4-7121

## INCLINATION REPORT

OPERATOR: I. W. Lovelady

P. 0. Drawer 2666

Midland, Texas 79701 LOCATION: Lario - State #1 Well

1980' FSL & 1980' FEL Sec 31, T-8-S, R-33-E Chaves County, New Mexico

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
250	1/4	4153	1/2	8510	3/4		
420	1/4	4424	1/2	8982	1		
920	1/4	4701	1/2	9250-	TD - 1		
1404	1/2	4976	3/4				
1874	1/2	5250	3/4	•			
2185	3/4	5738	1/2				
2430	3/4	6226	1/2				
2925	3/4	6714	1/4				
3175	3/4	7202	1/4				
3660	1/2	7702	1/2				
3934	1/2	8202	3/4				

STATE OF TEXAS COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

E. Grimes, Drilling Supt.

SUBSCRIBED AND SWORN TO BEFORE ME this the 4th day of September

County, Texas

My Commission Expires:

June 1, 1977