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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator I. W. Lovelady	8. Farm or Lease Name Lario State
3. Address of Operator P. O. Drawer 2666; Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4387.5 Gr.	12. County Chaves

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/28/75 Drilled 7-7/8" hole to 9245'. Ran Welex Sidewall neutron log. Ran DST # 1 9070 - 9245. Recd. 2267' heavily oil & Gas cut mud ISIP 2852 FSIP 2830.

8/31/75 RIH W/325 Jts. new 5"OD 18# N-80 LT&C 8rd thd. casing. Cemented @ 9241' W/275 Sks 50/50 CI "C" Posmix. Plug down 10:00 P.M. WOC 12 Hrs. & ran temperature survey. Found cement outside pipe @ 7900'. Plug @ 9050' WOC 24 Hrs. & pressured casing & cement job to 3000# for 1/2Hr. Test O.K. Rlstd. rotary rig & moved off. Estimate drill out & completion work to begin Approx. 9/9/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Ham TITLE Production Superintendent DATE 9/2/75

Orig. Signed By  
John Runyan

Geologist

APPROVED BY Geologist TITLE Geologist DATE 9/2/75

CONDITIONS OF APPROVAL, IF ANY: