

N. M. OIL CONS. COMMISSION

Form 3160-5
November 1983)
Formerly 9-331)

UNIT STATES P. O. BOX 1930
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-31258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amerada Hess

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vest Ranch Queen Assoc

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 33, T14S, R30E

12. COUNTY OR PARISH 13. STATE

Chaves

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Charles W. Hicks

3. ADDRESS OF OPERATOR

1500 W. Third St., Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FWL Section 33, T14S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3922' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed open hole from 2126' to 2153' in August, 1975 with 4½" casing set & cemented to 2110'.

11/19/87 Moved to location to plug well. Rigged up, pulled tubing, took off packer and ran tubing. Filled hole with drilling fluid. Spotted cement plug in bottom 4½" casing. Pulled tubing.

11/20/87 Ran tubing, tagged cement 1520' from surface. Pulled tubing.

11/27/87 Ryco shot off 4½" casing at 1188'. Pulled 4½" casing. Ran tubing to 1230' and spotted 100' cement plug 50' in top 4½" and 50' out. Pulled up 30 joints tubing.

11/28/87 Ran tubing. Tagged top cement at 1055'. Pulled tubing up to 560' and spotted 100' cement plug which is 50' below the base of the 8-5/8" casing to 50' above the base of the 8-5/8". Tagged top cement 400' from surface. Set 60' cement plug in top of 8-5/8" casing with 4½" marker pipe set 4' above surface.

Rig down, clean and level surface, ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Hicks

TITLE

Operator

DATE 2-9-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
PETER W. CHESTER

FEB 18 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

RECEIVED
FEB 24 1988
OCG
HOBBS OFFICE