DISTRIBUTIO		
SANTA FE	ANTA FE	
FILE		
J.S.G.5.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		<u> </u>
PRORATION OFFICE		

•	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS	REQUEST	ONSERVATION COMM TON FOR ALLOWABLE AND NSPORT OIL AND NATURAL (	Form C-104 Superardes Old C-104 and C-1 Ellocition 1-1-65		
ı.	PROBATION OFFICE Operator					
	Charles W. Hick  Address  1500 West Thir  Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership  If change of ownership give name and address of previous owner	d Street, Roswell, Ne	Other (Please explain)			
I.		Well No. Pool Name, Including Fo	Queen Assoc. State, Feet From '	Federal Lesse Nc. 1 or Fee NMO 199070 - A  The West  County		
	Name of Authorized Transporter of Oil  Name of Authorized Transporter of Cas  Cabot Ripeline Cor  If well produces oil or liquids, give location of tanks.	Inghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which appro	ved copy of this form is to be sent)		
V.	Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	n — (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	Naw Well Workover Deepen Total Depth Top O!l/Gas Pay	Plug Back   Same Hes'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth		
	Perforations  Depth Casing Shoo  TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alically well.  (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alically well.  (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alically well.)  (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alically well.)  (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alically well.)  (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alically well.)  (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alically well.)					
	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Casing Pressure	Chcke Size		
	Actual Prod. During Tool	Oil-Bbla.	Water - Bble.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Teeting kiethed (pitot, back pr.)	Tubing Pressure (Shut-iu)	Cosing Pressure (Shut-in)	Choke Size		
Ί.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION COMM FEB 10 1984  APPROVED  Eddie W. Seay  OIL CONSERVATION COMM FEB 10 1984  COLECTION COMM					
			BY Eddie W. Seay			
To la Mi diela			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a powly difficilly or deepens			

(Signature) Opanter W.

OPERATOR THE STEEL (Title) 17, 198L If this is a request for allowable for a newly difficil or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with BULE 111.

All sections of this form must be filled out completely for alloweble on now and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

